

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Contract 519
2. Name of Operator Robert L. Bayless	6. If Indian, Allottee or Tribe Name Jicarilla Tribe
3. Address and Telephone No. PO Box 168, Farmington, NM 87499 (505)326-2659	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1670' FEL Sec. 18, T30N, R2W	8. Well Name and No. Jicarilla 519
	9. API Well No. #1
	10. Field and Pool, or Exploratory Area Wildcat Gallup
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to P & A this well as per the attached procedure.

RECEIVED
AUG 07 1992
OIL CON. DIV
DIST. 3

RECEIVED
AUG 05 1992
OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct.	
Signed <u>Price M. Bayless</u>	Title <u>Petroleum Engineer</u>
(This space for Federal or State office use)	
Approved by _____	Title _____
Conditions of approval, if any:	

APPROVED
Date Aug 05 1992
AS AMENDED
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

NMOCD

ROBERT L. BAYLESS
 JICARILLA 519 #1
 790 FSL & 1670 FEL
 SECTION 18-T30N-R2W
 RIO ARriba COUNTY, NEW MEXICO

PLUGGING PROCEDURE

CURRENT STATUS

TUBING

DESCRIPTION	LENGTH	DEPTH
FB to landing point	10.60	0-11
120 jts 2.375" 4.7# J-55 used tubing	3711.21	11-3722
Seating nipple	1.00	3722-3723
1 joint 2.375" 4.7# J-55 used tubing	30.08	3723-3753
	3752.89 FT	

CASING

DESCRIPTION	LENGTH	DEPTH
FB to landing point	12.00	0-12
89 jts 5.5" 17.0# N80 new casing	3767.00	12-3779
44 jts 5.5" 17.0# P110 new casing	1823.00	3779-5602
1 DV tool	1.20	5602-5603
44 jts 5.5" 17.0# P110 new casing	3056.00	5603-8659
1 float collar	1.00	8659-8660
1 jts 5.5" 17.0# p110 new casing	41.90	8660-8701
1 float guide shoe	2.00	8701-8703
	8703.10 FT	

SURFACE CASING

9.625" 36.0# J-55 casing set at 508, cemented to surface

PERFORATIONS

3723-3728	5'	6 holes	Pictured Cliffs
7280-7704	424'	425 holes	Gallup
8578-8597	19'	76 holes	Dakota
TOTAL: 448 Holes, .34" diameter			

FORMATION TOPS

Cast iron bridge plug w/ cmt	8150 ft	
Top of cement	3300 ft	3209
Ojo Alamo	3435 ft	
Fruitland Coal	3598 ft	
Pictured Cliffs	3696 ft	
Lewis	3963 ft	
Cliffhouse	5890 ft	
Point Lookout	6102 ft	
Mancos	6480 ft	
Gallup	7279 ft	
Greenhorn	8149 ft	
Dakota	8342 ft	

1. MIRU Bayless service rig.
2. Nipple down wellhead and nipple up BOP. Trip tubing out of hole, lay down seating nipple.
3. Pick up tubing and trip in hole to 8100 ft. Pump 100 bbls of 9.0# mud. Move tubing to 7754 ft.
4. Pump first cement plug, 90 sx Class B cement, from 7754 ft to 7230 ft.
5. Move tubing to 5940 ft. Pump second cement plug, 20 sx Class B cement, from 5940 ft to 5840 ft.
6. Move tubing to 3778 ft. Displace hole with 9.0# mud. Pump third cement plug, 65 sx Class B cement, from 3778 ft to 3385 ft.
✓
7. Move tubing to 558 ft. Pump fourth cement plug, 20 sx Class B cement, from 558 ft to 458 ft.
8. Move tubing to 100 ft. Pump fifth cement plug, 20 sx Class B cement, from 100 ft to surface.
9. Pump braden head squeeze of 175 sx to cover 558 ft to surface.
10. Nipple down BOP and wellhead. Cut off all casing 3 ft below ground level. Install dry hole marker.
11. Rig down unit, move off location. Remove all surface equipment from location.
12. Rehabilitate well pad and pit area as per surface management agency requirements.

2215-2315 I+O BLM Strip