

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Contract 519
2. Name of Operator Robert L. Bayless	6. If Indian, Allottee or Tribe Name Jicarilla Tribe
3. Address and Telephone No. PO Box 168, Farmington, NM 87499 (505)326-2659	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790'FSL & 1670' FEL Sec. 18, T30N, R2W	8. Well Name and No. Jicarilla 519
	9. API Well No. #1
	10. Field and Pool, or Exploratory Area Wildcat Gallup
	11. County or Parish, State Rio Arriba, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As per attached Daily Report.

**RECEIVED**  
NOV 12 1992

BLM CON. DIV

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

015 FARMINGTON, NM

92 NOV -5 PM12:37

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

*Tom R. McCarthy*

Title

Petroleum Engineer

Date

11-4-92

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

**APPROVED**

NOV 09 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

Jicarilla 519 #1  
790' FSL & 1670' FEL  
Section 18, T30N, R2W  
Rio Arriba County, NM

Daily Report

- 10-29-92 MIRU A-Plus Rig #5. Kill well with 30 bbl water. Take off wellhead and nipple up BOP. Pull 121 jts 2 3/8" tubing. Trip in hole with 250 jts to 7766 ft. Spot 90 sx cement plug from 7766 ft. to 6953 ft. Move tubing to 6424 ft. Circulate hole. All work witnessed and approved by Jose A. Sanchez of BLM.
- 10-30-92 Trip in hole and tag cement at 6674 ft. Spot 17 bbl 9.0#, 50 vis mud from 6674 ft. to 5940 ft. Move tubing to 5951 ft. Spot 64 sx cement plug from 5951 to 5373 ft. Pull tubing to 5301 ft. Spot 35 bbl mud from 5301 to 3778 ft. Pull tubing to 3774 ft. Spot 65 sx cement plug from 3774 ft. to 3187 ft. Move tubing to 3100 ft. Spot 18 bbl mud from 3100 ft. to 2315 ft. Pull and lay down tubing to 2315 ft. Circulate hole clean and pressure test casing to 1000 psi, no leaks. Stand back 37 stands of tubing. All work witnessed and approved by Jose A. Sanchez of BLM.
- 11-2-92 Rig up wireline and tag cement at 3187. Perforate 2 holes at 2315'. Trip in with tubing to 2316'. Spot 46 sx cement (plug 4) at 2316 to 1900'. Trip out with tubing to 1865'. Squeeze 27 sx, then locked up. Pressure up on squeeze to 1000 psi, held. WOC 2 hours. Tag cement top at 2108'. Spot 40 bbl mud from 2108 to 558'. Trip out and lay down tubing. Tried to pump down bradenhead but could not. Perforate 2 holes at 558'. Could not pump in to casing or bradenhead. Reperforate at 510'. Pump plug 5, 160 sx cement down casing and got 1 bbl good cement returns out of bradenhead. Shut well in. Nipple down BOP. Cut off wellhead and install well marker. Too windy to rig down.