Form Approved. Budget Bureau No. 42--R1424

UNITED STATES

5.	LEASE		
	SF	078741	
6.	IF INDIAN	, ALLOTTEE O	R TRIBE NAME

DEPARTMENT OF THE INTERIOR	SF 078741	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 30-6 Unit 8. FARM OR LEASE NAME	
1. oil gas well other 2. NAME OF OPERATOR	San Juan 30-6 Unit 9. WELL NO. 112	
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Proceeding tria	
Box 4289, Farmington, New Mexico 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-30-N, R-6-W N.M.P.M. 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6676' GL	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MLLTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Setting Conductor Pipe SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: APPROVAL APPR	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent. -84 Moved on location with auger rig and drilled line pipe set at 68' KB for drilling rig cent cement. This pipe used for water string. 7-84 Spudded well at 7:30 P. M. D-84 Drilled to T. D. of 500'. Ran 495', 20", 13 526'. Cemented with 1322 cu. ft. cement cir 18 hours. Pressure tested BOP stack to 2000	irectionally drilled, give subsurface locations and it to this work.)* I to 40'. Ran 40', 30", 157.53# mented back to surface w/95 cu. ft. 33#, K-55 conductor pipe set at reculated back to surface. W.O.C.	

1-1



Subsurface Safety Valve: Manu. and Type	OIL CON. DIV Set @ Ft.		
18. I hereby certify that the foregoing is true		. 3 . DATE January 23, 1984	
APPROVED BY	This space for Federal or State office use	ACCEPTED FOR RECORD	
CONDITIONS OF APPROVAL, IF ANY:		JAM 25 1864 55	

*See Instructions on Reverse Side **NMOCC**

BY Smm