Form 3160-4 (November 1983) ' merly 9-336

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE 9/

(See other in-structions on reverse side)

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-03404
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL CON	APLETION C	R RECON	apletion R	EPORT AN	ID LOG*			
ia. TYPE OF WELL	e OIL WELL	GAS WELL X	DRY DRY	ho		7. UNIT ACREEM	IENT NAME	
b. TYPE OF COMP	LETION:	PLUG DACK	1.50 (1.10)	other	IVE M	San Juan	31-6 Unit	
WELL (LT)  2. NAME OF OPERATO	OVER LEN		J RESVICE LEGIS	NOVO :		San Juan	31-6 Unit	
Northwest Pipeline Corporation NOV261984							9 WELL NO.	
3. ADDRESS OF OPERATOR OIL CONS						#51	·	
P.O. Box 90, Farmington, New Mexico 87499							10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL	/CU	dance with any State of Fragres (18).			Basin Dakota			
	20 FSL & 167	•	/ SW [7	RECE	IVED	OR AREA	M., OR BLOCK AND SURVEY	
At top prod. Inte	rval reported below am⊖	Jame		NOV 1 6 1984			Sec 5, T30N, R6W	
At total depth 30	ame		14. PERMITEMEN	EAU OF LANE	MISANDAGEMEN	12. COUNTY OR PARISH	13. STATE	
			<b>j</b>	j	SOURCE AREA	RIO ATTIL		
5. DATE SPUDDED	16. DATE T.D. REAC				EVATIONS (DF, RKE	3, RT, GR, ETC.)* 1	9. ELEV. CASINGHEAD	
7-26-84	8-3-84		8-84		05° KB	ROTARY TOOLS	6293' GR	
O. TOTAL DEPTH, MD A		6 KB	ном м		DRILLED B			
7859 KB				gle		10 7003	25. WAS DIRECTIONAL	
4. PRODUCING INTERV	/ MIN (5), OF 11115 CO.				·		SURVEY MADE	
Dakota 767	72' - 7687'	KB					Yes	
6. TYPE ELECTRIC A	ND OTHER LOGS RUN	<del>- Baselir</del>	re Temp Log			2	7. WAS WELL CORED	
TES/SP/GR (	CDL/CNL/GR.	GR/CCL G	R/IEL. CDL/	SNL, Spect	ral GR. Te	mp log	NO	
28.	SDE/ OHE/ OH	CASI	NG RECORD (Rep	ort all strings set	in well)		<del></del>	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SE	T (MD) HO	LE SIZE	CEMENTI	G RECORD	AMOUNT PULLED	
SEE ATTACHE	CASING AND	DEMENT F	RECORD.					
	1				30.	TUBING RECOR	<u> </u>	
29.		NER RECORD	a org on revent	SCREEN (MD)	SIZE	DEPTH SET (MD)		
SIZE	TOP (MD) B	OTTOM (MD)	SACKS CEMENT*	SCREET (IND)	2-3/8"	7686' KB		
						7000 KD		
31. PERFORATION REC	ORD (Interval, size	and number)	,	32. A	ACID, SHOT, FRA	CTURE, CEMENT	SQUEEZE, ETC.	
7672' 7676'		'684 <b>'</b>		DEPTH INTERV	AL (MD)	AMOUNT AND KIND	OF MATERIAL USED	
7673' 7677' 7681' 7685'							w/1306 bbls treated fluid	
7674' 7678' 7682' 7686						ollowed by 20,000# 40/60 sand		
7675' 7679'	768 <b>3'</b> 7	'687' Tot	tal 16 holes	;	an	d 20,000# 20	0/40 sand.	
·								
33.*				DUCTION	tues of nums)	1 WELL S	TATUS (Producing or	
DATE FIRST PRODUCT	ľ		Flowing, gas lift, p	umping—size and	type o) pump)	shut-	in)	
9-18-84	Flowi		I DOOD'N FOR	OIL-BBL.	GAS-MCF.	WATER-BBL.	t-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	l oil - bbl.	132		D FOR RECORD	
11-6-84 FLOW. TUBING PRESS.	3 hours	2" x .75	OILBBL.	GAS-MCI		LRBBL.	OIL GRAVITY-API (CORR.)	
56	222	24-HOUR RAT		854 M	1CF	NO	1 9 1984	
34. DISPOSITION OF G				bo cold				
Vented - Wa		perine coi	mection to	ne 2010		FARMING	ON TEXTORINE AREA	
Omt and Con		INVAV				BY	SM 10	
36. I hereby certify	and Temp Su	and attached	nformation is com	plete and correct	as determined fr		cords	
		_						
SIGNED CIV	rda 87	Naigue	2 TITLE +	rod. & Drl	iy. Cierk	DATE	11-16-84	

FORMATION Ojo Alamo Kirtland Fruitland Fictured Cliffs Lewis Cliff House Point Lookout Greenhorn Graneros Dakota
TOP  TOP  223  Est 2383 Est 2735 Est 3153 Est 3169 Est 5169 Est 7495 Est 7495 E] 766  E]
BOTTOM 2383' 2735' 3153' 3169' 5169' 5492' 7495' 7549' 7661'
COMMARK OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-sidem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and ecoveries):  FORMATION  TOP  DESCRIPTION, CONTENTS, ETC.  Alamo  2231' Est 2735'  1341'  Sured Cliffs  3341' Est 3153'  14 Lookout  7495' Est 7495'  1708' Est 7495'  7549' Est 7661'  Table Took Took Took Took Took Took Took Too
NAME  NAME  Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Point Lookout Greenhorn Graneros Dakota Total Depth
GEOLOGIC MARKERS  TOP  MEAS. DEPTH  2731' 2383' 2735' 3153' 3759' 5169' 5492' 7495' 77661' 7859'
TRUE VERT. DEPTH

San Juan 31-6 Unit #51

## Hole Size - 12-1/4"

9-5/8", 36# set at 384' KB. Cemented w/ 225 sx (268 Cu.ft.) Cl "B" w/ l/4# gel flake/sk and 3% CaCl $_2$ . Circ l5 bbls.

## Hole Size 8-3/4"

7", 20#, and set at 3545' KB. Cemented w/ 150 sx (329 Cu.ft.) of Cl "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 Cu.ft.) of Cl "B" w/ 2% CaCl<sub>2</sub>.

## Hole Size 6-1/4"

4-1/2, 11.6# and 10.5# set at 7859' KB. Cemented w/ 275 sx (597 Cu.ft.) Cl "B" w/ 8% gel and 12-1/2# fine gilsonite/sk & 0.4% retarder. Tailed w/ 100 sx (118 Cu.ft.) Cl "B" w/ 1/4# fine tuf-plug/sk and 0.4% retarder.

