

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

76789-2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

3. NAME OF OPERATOR

Phillips Petroleum Company

4. ADDRESS OF OPERATOR

P.O. Box 2920 Casper, WY 82602

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1120' FNL, 870' FEL (NE, NE)

At proposed prod. zone same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

6 miles north of Gobernador, New Mexico

7. DISTANCE FROM PROPOSED

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 870'

8. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 600'

19. PROPOSED DEPTH

14,000

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

6676' GL

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START

23.

"GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative appeal pursuant to 43 CFR 290.

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | |
|---------------|----------------|-----------------|---------------|------------------------------|
| 26" | 20" | 133# K-55 STC | 500' | 962 cu ft. (To surface) |
| 17-1/2" | 13-3/8" | 68# K-55 LTC | 3975' | 4146 cu ft. (To surface) |
| 12-1/4" | 9-5/8" | 47# S-95 LTC | 8135' | 1952 cu ft. (Inside 13-3/8") |
| 7-7/8"-8-1/2" | 5-1/2" | 17# N-80 LTC | 14125' | 1529 cu ft. (Inside 9-5/8") |
| | | 23# P-110 LTC | | |

Drill and test a 14,000' Mississippian and Pennsylvanian exploratory well. All zones of possible production will be evaluated. This is a replacement well for the San Juan 30-6 Unit #112. BOP's will be inspected and operated daily, and pressure tested weekly. The gas is dedicated.

The E/2 of Section 26 is dedicated to this well.

RECEIVED
JUL 17 1984

GL CON. DE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

Area Manager

APPROVED JUL 17 1984

AS AMENDED

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

JUL 17 1984

APPROVED BY

TITLE

[Signature]

M. MILLENBACH

AREA MANAGER

5- M. Farmington, NM

2- New Mexico O&GCC

1- J.L. Whitmire

1- G.W. Berk 1- T.J. Earley

Form 9-331C & Location Plat only - Barbara Connors, PJA

1- C.M. Anderson NM O&GCC

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO
LANDS DEPARTMENT

All distances must be from the outer boundaries of the Section.

| | | | | | |
|--|---------------------|----------|------------|--------------------|------|
| Petroleum PHILLIPS OIL COMPANY | | Lease | | Well No. | |
| Section | Township | Range | County | | |
| 26 | 30N | 6W | Rio Arriba | | |
| Actual Footage Location of Well: | | | | | |
| 1120 | feet from the North | line and | 870 | feet from the East | line |
| Ground Level Elev. | Producing Formation | | Pool | Dedicated Acreage | |
| 6676 | | | | Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

| | | | |
|--|--|--|--|
| | | 1120' | |
| | | 870' | |
| Sec. | | 26 | |
| RECEIVED JUL 17 1984 OIL CON. DIV. DIST. 3 | | RECEIVED JUL 5 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA | |

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 15, 1984

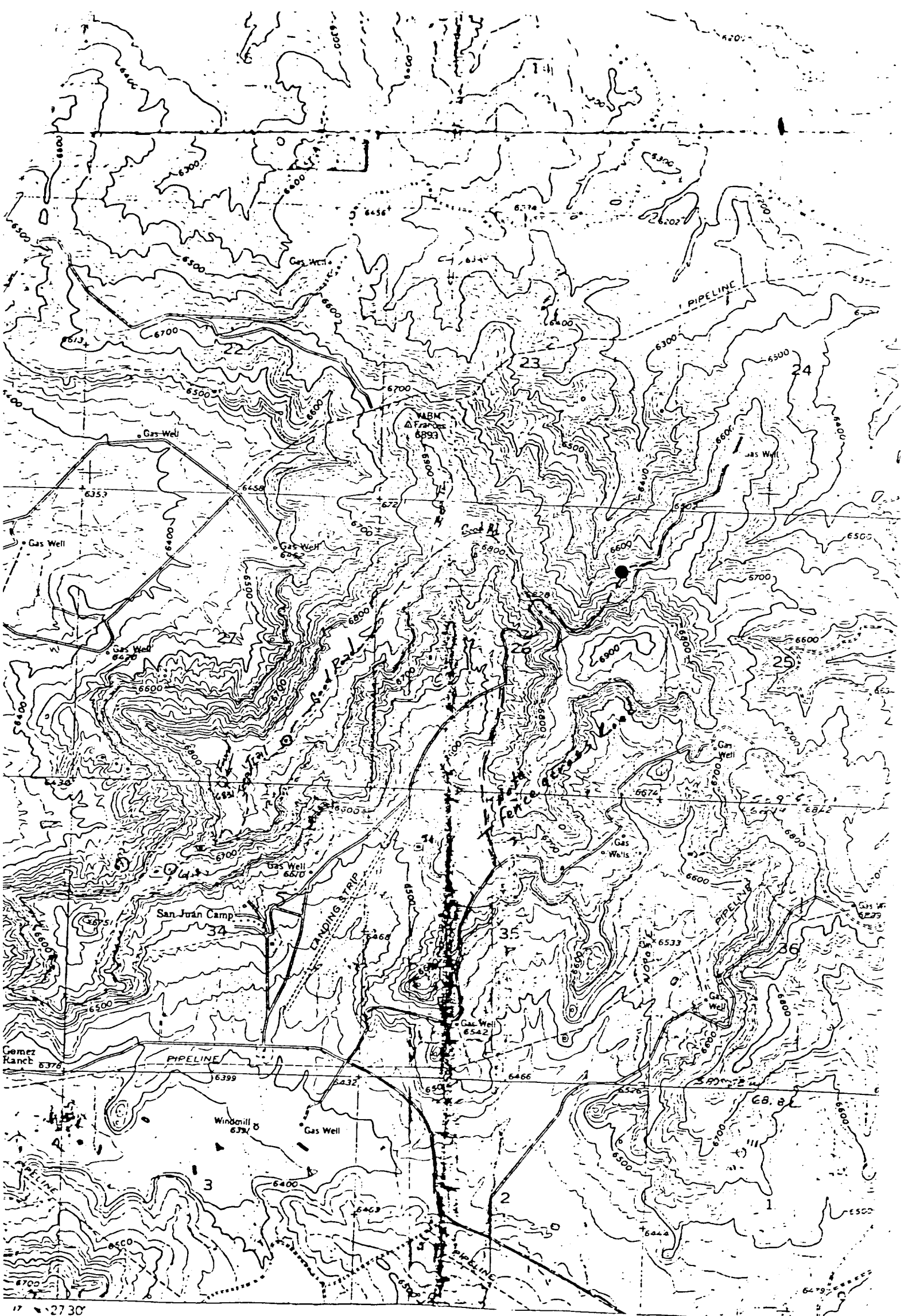
 Registered Professional Engineer
 and Land Surveyor

Fred B. Kerr Jr.

Certificate No. 4222 V

3950

Scale: 1"=1000'



Vicinity Map for
 PHILLIPS OIL COMPANY # San Juan 30-6 Unit #112Y
 1120'FNL 870'FEL Sec. 26-T30N-R6W
 RIO ARRIBA COUNTY, NEW MEXICO

CONTOUR INTERVAL 20 FEET