

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Phillips Petroleum Co.
3. ADDRESS OF OPERATOR  
P.O. Box 2920, Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1120'FNL 870' FEL 26-T30N-R6W  
AT TOP PROD. INTERVAL: NA  
AT TOTAL DEPTH: NA
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

## SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐(other) Weekly Operations Report

## 5. LEASE

76789-2

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

## 8. FARM OR LEASE NAME

San Juan 30-6 Unit

## 9. WELL NO.

112Y

## 10. FIELD OR WILDCAT NAME

Wildcat

## 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26 - T30N - R6W

## 12. COUNTY OR PARISH

Rio Arriba

## 13. STATE

New Mexico

## 14. API NO.

30-039-23501

## 15. ELEVATIONS (SHOW DF, KDB, AND WD)

6702 RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud On 7-28 36" hole was drilled to 60' GL, 30" 94# line pipe was set with 225 sx Class B cement. Nicor Rig 41 was moved in and 26" hole was spudded August 6. 26" hole was drilled to 540' and 20" 133# K-55 STC was set at 532'. Casing was cemented with 420 sx Class B w/20% Diacel D 2% CaCl<sub>2</sub> & 1/4#/sx celloflake followed by 300 sx Class B w/2% CaCl<sub>2</sub> & 1/4#/sx celloflake. Approximately 300 sx of cement was circulated. 20" annular preventor was rigged up and annular and casing were tested to 600 psi for 30 minutes. 17-1/2" hole was drilled to 549' and a formation leak off was conducted to 14.15 EMW with no leak off. Presently drilling 17-1/2" hole at 882'.

RECEIVED  
SEP 12 1984OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. W. Berk

TITLE Drilling Manager

DATE

13 August 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

Nmocc

SEP 11 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

smm