

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Phillips Petroleum Co.
3. ADDRESS OF OPERATOR
P. O. Box 2920, Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FNL 870' FEL 26-T30N-R6W
AT TOP PROD. INTERVAL: NA
AT TOTAL DEPTH: NA
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) Weekly Operations Report ☐ ☐

5. LEASE
76789-2
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-6 Unit
8. FARM OR LEASE NAME
San Juan 30-6 Unit
9. WELL NO.
112Y
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
26 - T30N - R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-23501
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6702 RKB

RECEIVED
NOTE: Report results of multiple completion or zone change on Form 9-330.

SEP 15 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 13 3/8" casing as follows top to bottom 6 jts - 225' 72# S-95 Butt 93 jts - 3795' 72# N-80 Butt set at 4040 KB. Cemented with 3100 ft³ foamed cement, wt 9.9 PPG and 805 ft³ of Class B cement, wt 15.8 PPG. Cement circulated. NU 13 5/8" 10,000 WP BOP stack and tested same to 300 psi low, 3500 psi high. Pressure tested casing to 1500 psi. Pressure dropped to 1450 psi and held for 30 minutes. Drilled out cement and shoe and performed a leak off test to 11.2 PPG with no leak off. Removed mud from hole with nitrogen and are presently drilling 12 1/4" hole with natural gas at 4751'.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

Drilling Manager

DATE _____

Set @ _____

Ft.

OIL COMPANY

DIST. 8

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

SEP 27 1984

CONDITIONS OF APPROVAL, IF ANY

FARMINGTON RESOURCE AREA

RV _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well, and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.