

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

Phillips Petroleum Co.

3. ADDRESS OF OPERATOR

P. O. Box 2920, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1120' FNL 870' FEL 26-T30N-R6W

AT TOP PROD. INTERVAL: NA

AT TOTAL DEPTH: NA

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Weekly Operations Report

5. LEASE

~~76789-2~~

SF-078741

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

112Y

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26 - T30N - R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-23501

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6702 RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole from 4751' to 8115'. Ran DIL-GR and CNL-CAL logs TD to 13 3/8" shoe. Ran casing as follows top to bottom:

| | | | | | | |
|---------|---|-------|---|--------|-------|------------|
| 2 jts | - | 74' | - | 9 5/8" | 47# | RS95 LTC |
| 33 jts | - | 1399' | - | 9 7/8" | 62.8# | SS95 LTC |
| 1 jt | - | 44' | - | 9 7/8" | 62.8# | CYS-95 XO |
| 39 jts | - | 1644' | - | 9 7/8" | 62.8# | S-95 Butt |
| 113 jts | - | 4930' | - | 9 7/8" | 62.8# | CS-95 Butt |

set at 8105' RKB. Cemented₃ with 2288 ft³ Class B Cement w/20% Diacel D, 1% R-6, weight 12.4 PPG and 1140 ft³ Class B cement w/0.7% R-6, weight 15.6 PPG. Ran temperature log and found top of cement at 4360'. NU 13 3/8" BOP and test same 300 psi low, 7000 psi high. Clean casing to float collar at 8043' and tested casing to 3000 psi for 30 minutes with no pressure loss. Drilled out and ran formation leak off test to 11 PPG EMW with no leak off. Presently drilling 8 1/2" hole at 8463'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Drilling Manager DATE OCT 10, 1984

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 17 1984

*See Instructions on Reverse Side

NMOC

FARMINGTON RESOURCE AREA

RV

Smm