

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1120'N, 870'E

5. LEASE DESIGNATION AND SERIAL NO.
SF 078741
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-6 Unit
8. FARM OR LEASE NAME
San Juan 30-6 Unit
9. WELL NO.
112Y
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-30-N, R-6 -W
N.M.P.M.
12. COUNTY OR PARISH
Rio Arriba NM
13. STATE

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Confidential

14. PERMIT NO.
AUG 11 1986
15. ELEVATIONS (Show whether DP, RT, GR, etc.)
6675'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

ATTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

Plug Back & run injection test

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to squeeze the perforations @ 13195-13214' w/75 sks. Class "B" w/0.6% D-13R. Spot 50 sk. (305') plug @ 12,400' w/Class "B" cmt. w/0.6% D-13R. Spot 50 sk. (305') plug @ 9550' w/Class "B" cmt. w/0.6% D-13R. CO to 9275'. Perforate and fracture the Entrada formation @ 9052-9245'. Set bridge plug @ approximately 8950'. Perforate and fracture the Morrison formation 8174-8880'. Test for injection feasibility; if feasible, set packer @ 8100' and hook up for water disposal.

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AUG 13 1986

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Clerk

DATE 08-11-86

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE [Signature]

DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

*See Instructions on Reverse Side