

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

COPY

CORE ANALYSIS REPORT

FOR

PHILLIPS OIL COMPANY

SAN JUAN DEEP 30-6 # 112Y
WILDCAT
RIO ARriba, NEW MEXICO

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CORE LABORATORIES, INC.
Petroleum Reservoir Engineering

DALLAS, TEXAS

PHILLIPS OIL COMPANY
 SAN JUAN DEEP 30-6 # 112Y
 WILDCAT
 RIO ARRIBA, NEW MEXICO

DATE : 17-NOV-1984

FORMATION : HERMOSA

DRLG. FLUID: WBM

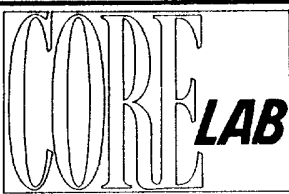
LOCATION : NE, NE SEC. 26-T30N-R6W

FILE NO : 3803-003359
 ANALYSTS : DS:EV
 ELEVATION: 6675 GL

CONVENTIONAL ANALYSIS-B.L. POROSITY

SAMPLE NUMBER	DEPTH	PERM. TO AIR (MD)		FOR. He	FLUID SATS.		GRAIN DEN		DESCRIPTION
		MAXIMUM	90 DEG		OIL	WTR			
1	12807.0-08.0	0.02		6.6	0.0	77.6	2.68	SD GRY VFGRN SL/CALC	
2	12808.0-09.0	0.01		2.3	0.0	36.3	2.67	SD GRY VFGRN SL/CALC	
3	12809.0-10.0	0.01		1.0	0.0	29.6	2.70	SD GRY VFGRN SL/CALC METALLIC	
4	12810.0-11.0	0.01		0.8	0.0	32.8	2.69	SD GRY VFGRN SL/CALC METALLIC	
5	12811.0-12.0	<0.01		0.8	0.0	57.6	2.71	SD GRY VFGRN SL/CALC METALLIC	
	12812.0-37.0							SD SL/SHY & SHALE --- NO ANALYSIS	

CORE LABORATORIES, INC.



Petroleum Reservoir Engineering

COMPANY	PHILLIPS OIL COMPANY	FILE NO.	3803-003350
WELL	SAN JUAN DEEP 30-6 # 112Y	DATE	17-NOV-1984
FIELD	WILDCAT	FORMATION	HERMOSA
COUNTY	RIO ARriba	STATE	NEW MEXICO
		DRLG. FLD.	WBM
LOCATION	NE, NE SEC. 26-T30N-R6W		
		CORES	

CORRELATION COREGRAPH

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VERTICAL SCALE: 5" = 100'

