

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

Our copy 30-039-23665

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2010'N, 1960'E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

9 miles Northeast of Navajo City NM

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1960'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

5280'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6237'GL

23.

DRILLING OPERATIONS ARE  
SUBJECT TO COMPLETION OF ATTACHED  
"GENERAL REQUIREMENTS"  
PROPOSED CASING AND CEMENTING PROGRAM

16. NO. OF ACRES IN LEASE

Unit

19. PROPOSED DEPTH

7730'

17. NO. OF ACRES ASSIGNED

TO THIS WELL

320.00

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START\*

This action is subject to administrative  
appeal pursuant to 30 CFR 290.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 9, T-30-N, R-6-W  
NMPM

12. COUNTY OR PARISH

Rio Arriba NM

13. STATE

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0#	200'	130 cf circulated
8 3/4"	7"	20.0#	3370'	369 cf cover Ojo Alamo
6 1/4"	4 1/2"	11.6#	7730'	671 cf fill to inter.

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The N/2 of Section 9 is dedicated to this well.

RECEIVED

FEB 06 1985

OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Dean Bradford*

TITLE

Drilling Clerk

DATE

11-02-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AS AMENDED  
FEB 04 1985

/s/ J. Stan McKee  
ASST. AREA MANAGER  
FARMINGTON RESOURCE AREA

NSL 1944

NMOCC

\*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

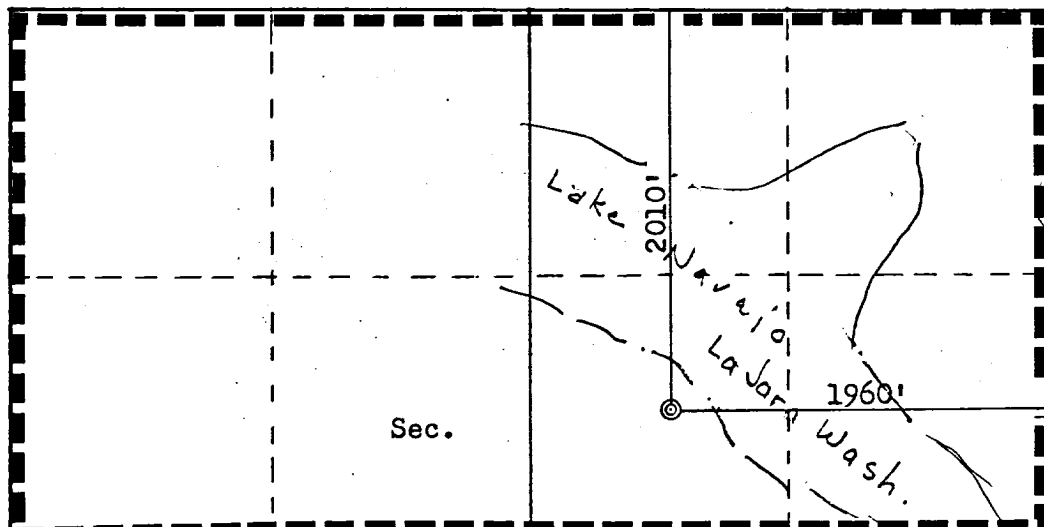
Operator <b>EL PASO NATURAL GAS COMPANY</b>			Lease <b>SAN JUAN 30-6 UNIT (NM 03416)</b>		Well No. <b>22</b>
Unit Letter <b>G</b>	Section <b>9</b>	Township <b>30N</b>	Range <b>6W</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>2010</b> feet from the <b>North</b> line and <b>1960</b> feet from the <b>East</b> line					
Ground Level Elev: <b>6237</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin</b>		Dedicated Acreage: <b>320.00</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*[Signature]*  
Name

Drilling Clerk

Position

El Paso Natural Gas Co

Company

Nov 2 1984

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 22, 1984

Registered Professional Engineer and Land Surveyor

*[Signature]*  
Fred S. Kerr Jr.

Certificate No.

RECEIVED

NOV 2 1984

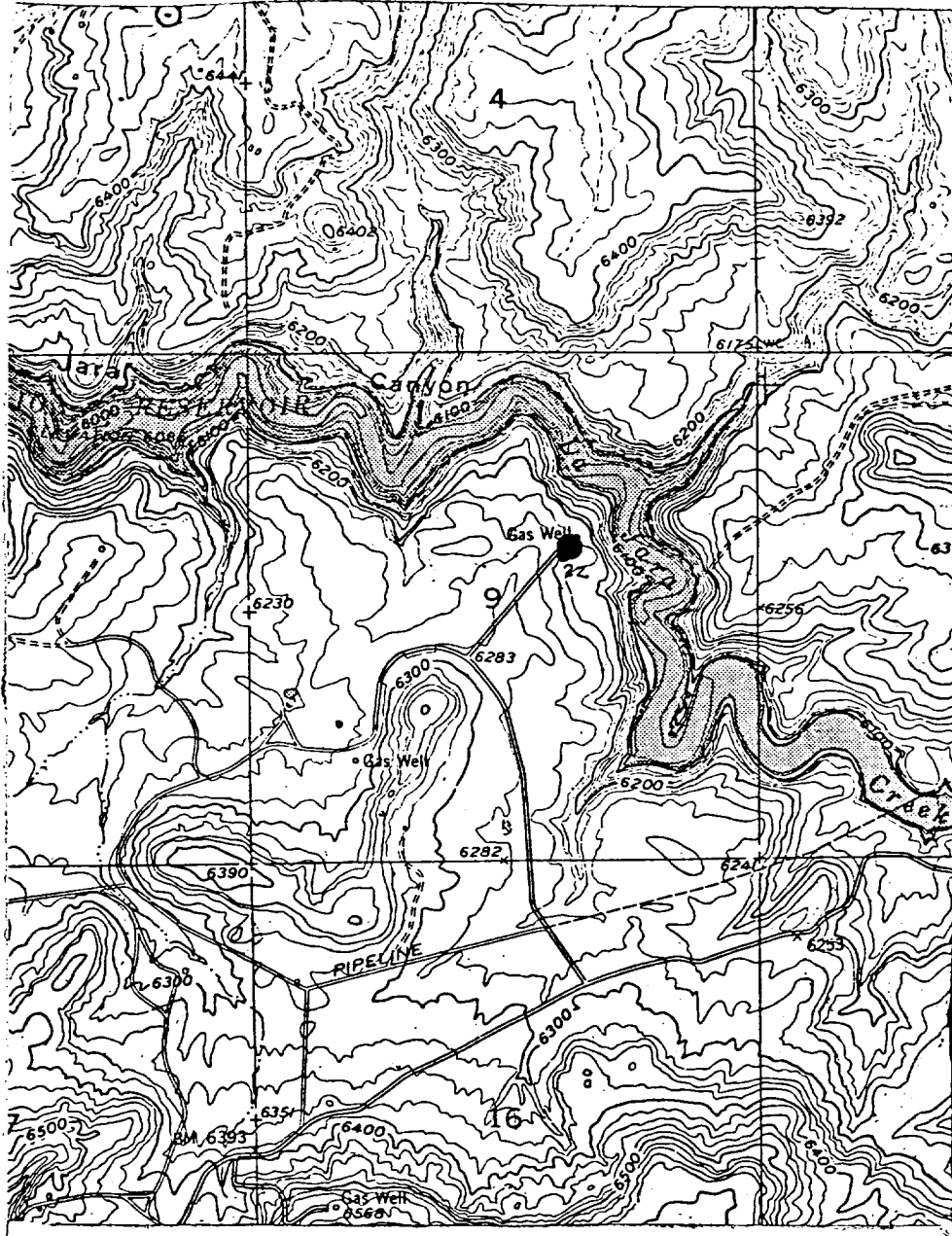
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 06 1985

OIL CON. DIV.  
DIST. 3

EL PASO NATURAL GAS COMPANY #22 SAN JUAN 30-6 UNIT  
 2010'FNL 1960'FEL Sec. 9-T3ON-R6W  
 RIO ARriba COUNTY, NEW MEXICO



# LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

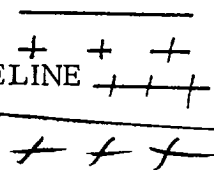
EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE





STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION

November 30, 1984

TONY ANAYA  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

El Paso Exploration Company  
P. O. Box 4289  
Farmington, New Mexico 87499-4289

Attention: G. W. Brink

Administrative Order NSL-1944

Gentlemen:

Reference is made to your application for a non-standard location for your San Juan 30-6 Unit Well No. 22 to be located 2010 feet from the North line and 1960 feet from the East line of Section 9, Township 30 North, Range 6 West, NMPM, Basin-Dakota Pool, Rio Arriba County, New Mexico. The N/2 of said Section 9 is to be dedicated to the well.

By authority granted me under the provisions of Rule 104 F (I), the above-described unorthodox location is hereby approved.

Sincerely,

R. L. STAMETS, DIRECTOR

RLS/GPQ/dr

cc: ✓ Oil Conservation Division - Aztec  
Oil & Gas Engineering Committee - Hobbs  
Bureau of Land Management - Farmington

RECEIVED  
NOV 30 1984  
STATE LAND OFFICE  
SANTA FE, N.M.



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

OIL CONSERVATION DIVISION  
BOX 2088  
SANTA FE, NEW MEXICO 87501

DATE 11-16-84

RE: Proposed MC \_\_\_\_\_  
Proposed DHC \_\_\_\_\_  
Proposed NSL ✓ \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated 11-16-84  
for the EP Paso Exploration Co. San Juan 30-6 Unit #22 Co. 9-30N-6W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approved  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours truly,

Tom B. Buel

**El Paso**  
Exploration Company

P. O. BOX 4289  
FARMINGTON, NEW MEXICO 87499-4289  
PHONE: 505-325-2841

November 7, 1984

Mr. Richard Stamets  
New Mexico Oil Conservation Division  
Post Office Box 2088  
Santa Fe, New Mexico 87501

Dear Mr. Stamets:

This is a request for administrative approval for an unorthodox gas well location in the Basin Dakota Pool.


It is intended to locate the El Paso Natural Gas Company's San Juan 30-6 Unit #22 at 2010' from the North line and 1960' from the East line of Section 9, T-30-N, R-6-W, Rio Arriba County, New Mexico.

The existence of Navajo Lake Reservoir in the Northwest corner of this section makes it impossible to build an orthodox gas well location.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Plats showing the proposed well location and the lake in Section 9, along with an ownership plat, are attached.

Sincerely yours,

  
G. W. Brink  
Project Drilling Engineer

encl.

WAIVER

**RECEIVED**  
NOV 16 1984  
OIL CON. DIV.  
DIST. 3

NorthWest Pipeline Company hereby waives objection to El Paso Natural Gas Company's application for an unorthodox location for their San Juan 30-6 Unit #22 as proposed above.

By: \_\_\_\_\_

Date: \_\_\_\_\_

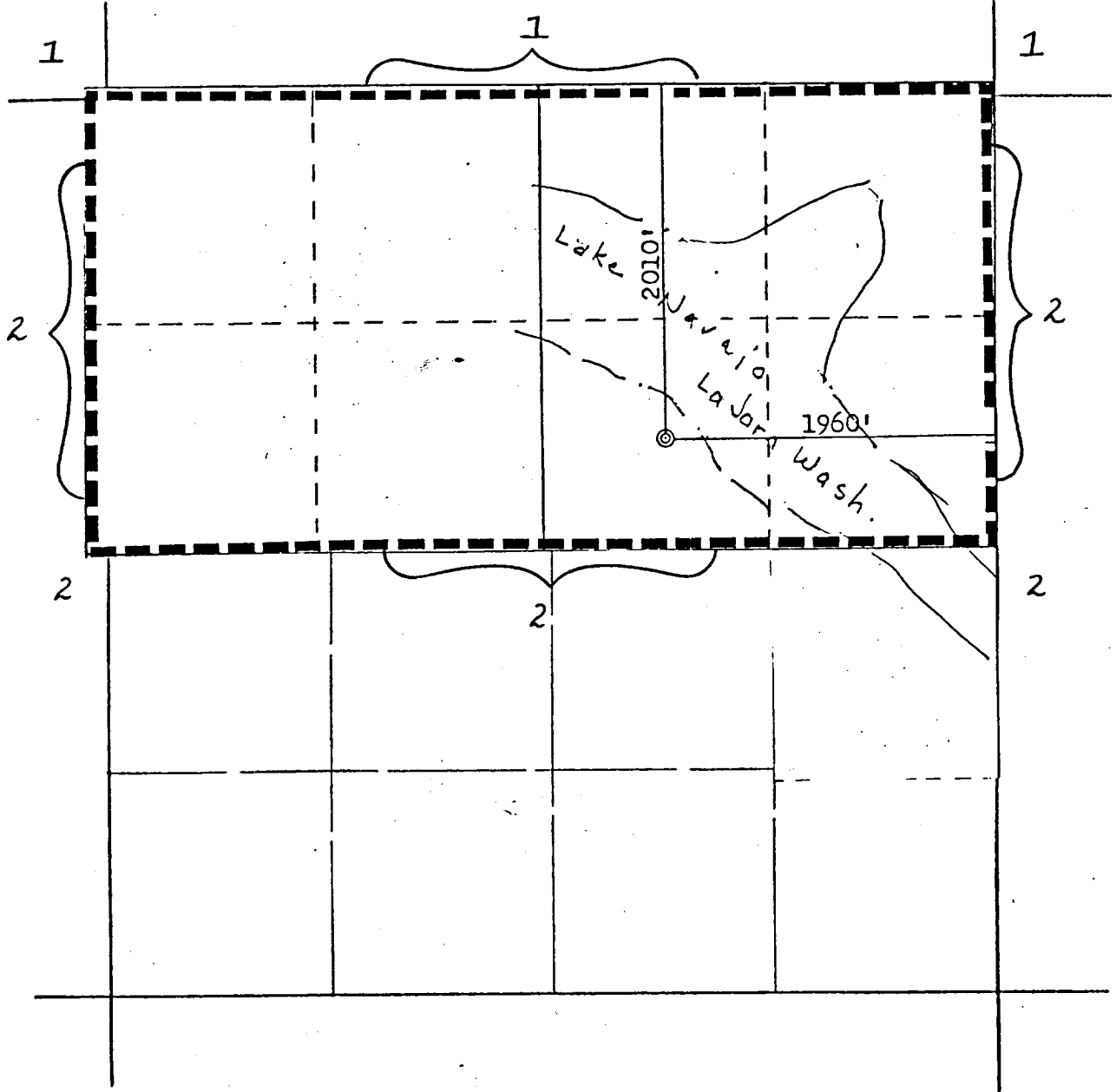
# EL PASO NATURAL GAS COMPANY

Well Name San Juan 30-6 Unit #22, Basin Dakota

Footage----- 2010' FNL, 1960' FEL

## APPLICATION FOR NON-STANDARD LOCATION

County Rio Arriba State New Mexico Section 9 Township 30N Range 6W



### REMARKS:

(1) Northwest Pipeline Corporation

(2) El Paso Natural Gas Company

(ld)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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DEEPEN ☐

PLUG BACK ☐

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GAS  
WELL ☒

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ZONE ☒

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ZONE ☐

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(Also to nearest drlg. unit line, if any) 1960'

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TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT. 5280'

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NOV 16 1984

OIL CON. DIV.  
DIST. 3

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24.

SIGNED

*Reggie Bradford*

TITLE

Drilling Clerk

DATE

11-02-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side



## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENTForm C-107  
Revised 10-1

All distances must be from the outer boundaries of the Section.

Operator <b>EL PASO NATURAL GAS COMPANY</b>			Lease <b>SAN JUAN 30-6 UNIT (NM 03416)</b>		Well No. <b>22</b>
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Sec.

2010'

1960'

Wash.

OIL CON. DIV.  
DIST. 3

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Drilling Clerk

Position

El Paso Natural Gas C

Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 22, 1984

Registered Professional Engineer  
and Land Surveyor

Fred E. Kerr Jr.

Certificate No. 2