

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 0-01-78
Format 03-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Blackwood & Nichols Company, Ltd.

Address
P. O. Box 1237, Durango, Colorado 81302

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate

Other (Please explain)

SEP 27 1985
OIL CONSERVATION DIV.
DIST. 9

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Northeast Blanco Unit	Well No. 15A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Free State	Lease No. E-289-9
Location Unit Letter <u>D</u> : <u>1190</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>West</u> Line of Section <u>2</u> Township <u>30N</u> Range <u>7W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

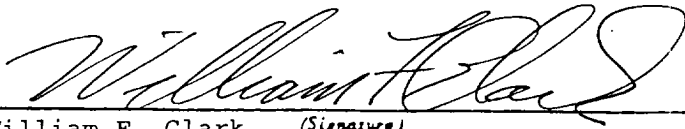
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Industries	Address (Give address to which approved copy of this form is to be sent) P. O. Box 9156, Phoenix, Arizona 85068		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, New Mexico 87499		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? No	When Nov. 85 or May 86

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


William F. Clark (Signature)
Petroleum Engineer
(Title)
September 26, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 08 1985
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 8-1-85	Date Compl. Ready to Prod. 8-30-85		Total Depth 5977			P.B.T.D. 5932			
Elevations (DF, RKB, RT, CR, etc.) 6373 GR	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 5198			Tubing Depth 5899			
Perforations 5198 to 5436 and 5540 to 5916						Depth Casing Shoe 5977			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12 1/4"	9 5/8" 32.3# H-40		217			236 cf			
8 3/4"	7" 23.0# K-55		3659			932 cf Howcolite			
						176 cf Neat			
6 1/4"	4 1/2" Liner 10.5# K-55		3461 to 5977			458 cf 50/50 Pozmix			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1456	Length of Test 3 hours	Bbls. Condensate/MMCF None	Gravity of Condensate
Testing Method (pilot, back pr.) A.O.F. - 3951 MCFD	Tubing Pressure (Shut-in) 400 psig	Casing Pressure (Shut-in) 445 psig	Choke Size 3/4"