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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API 30-039-23686

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |
| F-289-9  |

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>  | 7. Unit Agreement Name Northeast                   |
| 2. Name of Operator<br>Blackwood & Nichols Co., Ltd.   | 8. Farm or Lease Name<br>Blanco Unit #1, Sec. 929  |
| 3. Address of Operator<br>P. O. Box 1237, Durango, Colorado 81302  | 9. Well No.<br>15A                                 |
| 4. Location of Well<br>UNIT LETTER <u>D</u> <u>1190</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30N</u> RANGE <u>7W</u> NMPM. | 10. Field and Pool, or Wildcat<br>Blanco Mesaverde |
| 15. Elevation (Show whether DF, RT, GR, etc.)  | 12. County<br>Rio Arriba                           |

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |   |

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-02-85 Spudded well at 10:00 p.m. 8-1-85. Drilled 223' of 12 1/4" hole with Bit #1. Survey: 1/2° at 223'. Ran 5 joints 9 5/8" 32.3# H-40 new casing (202.67'), set at 217'. Howco cemented with 200 sacks (236 cf) Class B Neat with 2% CaCl. Circulated 16 bbls. of good cement. Plug down at 4:30 p.m. 8-2-85. W.O.C. - 12 hours. Pressure tested 9 5/8" casing to 800 psi for 30 minutes - held ok.

8-07-85 Drilled to 3650'. Schlumberger ran Induction, Density and Neutron logs, T.D. - 3654'.

8-08-85 Ran 90 joints 7" 23.0# K-55 ST&C new CF&I casing (3648.40'), set at 3659' with insert float at 3620'; circulated 45 minutes, then pumped 20 bbls. of mud flush. Howco cemented with 575 sacks (932 cf) Howco Lite with 6 1/4# gilsonite, 1/4# flocele and 2% CaCl per sack followed by 150 sacks (177 cf) Class B Neat with 2% CaCl, mixed at 6 BPM, displaced at 6 BPM with maximum pressure 1050 psi at 3 BPM; good circulation throughout job and circulated 3 bbls of cement; bumped plug to 1600 psi; float held ok. Plug down at 3:15 p.m. 8-8-85. W.O.C. - 24 hours.

8-10-85 Drilled to T.D. of 5980', Natural gauge - 372 MCFD.

8-11-85 Schlumberger ran Induction, Density and Neutron logs - T.D. - 5980'. Ran 62 joints 4 1/2" 10.5# K-55 ST&C new Voest Alpine casing(2515.89') set at 5977' with Brown latch down collar at 5932' and Brown 7" x 5" liner hanger at 3461'. Howco pumped 20 bbls. of chemical wash and then 325 sacks (458 cf) 50/50 Class H Pozmix with 2% gel., (over)

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William F. Clark TITLE Petroleum Engineer DATE August 15, 1985

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

AUG 19 1985

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

6 1/4# gilsonite, 1/4# flocele and 0.6% Halid 9. Mixed cement at 8 BPM. Displaced with 66 bbls. of water. Bumped plug to 1500 psi - float held ok. Plug down at 6:15 p.m. Loaded annulus with 65 bbls. and reversed out 10 bbls. of good cement.