

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

960' FEL & 1130' FNL NE/NE

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

#61

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15, T30N, R5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6461' GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Drilling Operations

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-29 MOL & RU. Drilled MH & RH. Spudded well at 1845 hrs. Ran 5 jts. (218') 9-5/8" 36#, K-55, ST&C, CF&I smls csg. Set at 233' KB. Cemented w/ 105 sx (125 cu.ft.) Class "B" w/ 1/4# gel flake/sk & 3% CaCl<sub>2</sub>. Circulated 2 BBls cmt.

6-30 WOC. Pressure tested csg. to 600 psi, held OK.

7-1 thru 7-2 Drilling w/ mud.

7-3 Ran 92 jts. (3740') 7", 20#, K-55, ST&C, CF&I, smls. Casing set at 3752' KB. FC at 3709' KB. Cemented w/ 125 sx (274 cu.ft.) Class "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft.) Class "B" w/ 2% CaCl<sub>2</sub>. Plug down at 2215 hrs.

7-4 WOC. Ran temperature survey and found TOC at 2000' KB. Pressure tested 7" csg. to 1500#, held OK. Unloaded hole w/ N<sub>2</sub>

7-5 TD'd hole w/ gas. Ran GR/IEL and CDL/SNL logs. Ran 60 jts. (2326') 4-1/2", 10.5#, K-55, ST&C, CF&I, seamless casing. Set liner from 5845' KB to 3519' KB. FC at 5830' KB. Cemented w/ 240 sx (403 cu.ft.) Class "B" w/ 4% gel and 6-1/4# fine gilsonite/sk. Preceded cement w/ 30 BBls water mixed w/ 3 sx of gel. Plug down at 1230 hrs. Set liner hanger packoff. Ran temperature survey

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE Prod. & Drlg. Clerk

DATE 7-26-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

AUG 06 1985

FOR RECORD

DATE

1985

\*See Instructions on Reverse Side

OIL CON. DIV.  
NMOCC DIST. 3

FARMINGTON RESOURCE AREA

7-6 and found TOC at 3519' KB. OFF REPORT UNTIL COMPLETION.  
Rig released at 1500 hrs.

