

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

960' FEL & 1130' FNL NE/NE

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14. PERMIT NO.

15. ELEVATIONS (Show whether **BUREAU OF LAND MANAGEMENT**
FARMINGTON RESOURCE AREA)
6461' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-078997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

#61

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T30N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-3 Move on location and rig up. Pick up 3-7/8" drag bit on 2-3/8" tubing. Clean to 5825', circulated hole, pressure test to 3500 psi, held OK. Spot 750 gal. 7-1/2% HCL across perforations. TOH. Ran Gamma Ray Correlation logs across perfs. Perforated 30 holes 5391'-5726', broke down formation at 1000 psi, established rate of 49 bbls/min. at 2800 psi. Dropped 60 balls in 1000 gal. 7-1/2% HCL. Some ball action, did not ball off. Ran junk basket.

9-4 Recovered 30 balls w/ 20 hits. Fraced w/ 10,000 gal. pad of treated water (.5 gal/100 gal FR-2) and 90,000# 20/40 at 1 to 1-1/2 ppg. AIR=55, MIR=57, ATP=2450, MTP=2750, ISIP=400# 0 in 7 min. Job complete at 1545 hrs. 9-4-85.

9-5 Blowing well after frac. Gauged well making 2595 MCF/D.

9-6 Blowing well after frac. Ran 181 jts. (5568') 2-3/8", 4.7#, J-55, EUE, USS Class "E". Landed at 5580' KB. Now waiting on IP test.

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OIL CON. DIV.

DIST. 3

DATE 10-1-85

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon
Carrie Harmon

TITLE Prod. & Drlg. Clerk

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY