

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.
S. J. 30-5 Unit #61

9. API Well No.
30-039-23717

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 1130' FNL & 960' FEL
Section 15, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Kenneth T. But
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 4 1995

OIL & GAS DIV.
LBS

14. I hereby certify that the foregoing is true and correct

Signed *Ed Hasely* Ed Hasely

Title Environmental Engineer

Date 2/16/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

APR 27 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

416000

District I

P.O. Box 1960, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brueos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORTOperator: Phillips Petroleum Company Telephone: 505-599-3400Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401Facility Or: San Juan 30-5 Unit #61
Well NameLocation: Unit or Ctr/Qtr Sec NE NE Sec 15 T 30N R 5W County Rio ArribaPit Type: Separator X Dehydrator Other Land Type: BLM X State Fee Other Pit Location: Pit dimensions: Length 16' width 16' depth 4'
(Attach diagram)Reference: wellhead X other Footage from reference: 60Direction from reference: 0 Degrees X East North X
of
West South Depth to Ground Water: 80
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

<u> </u>	Less than 50 feet	(20 points)	
<u>X</u>	50 ft to 99 feet	(10 points)	
<u> </u>	Greater than 100 feet	(0 points)	<u>10</u>

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources).

<u> </u>	Yes	(20 points)	
<u>X</u>	No	(0 points)	<u>0</u>

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

<u> </u>	Less than 200 feet	(20 points)	
<u> </u>	200 feet to 1000 feet	(10 points)	
<u>X</u>	Greater than 1000 feet	(0 points)	<u>0</u>

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment showed soils to be clean at the surface and at 3'
below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom

Sample date 8-18-94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 1.5

TPH 36

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/16/95 PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY
REVISED DATE: SEPT 29, 1994 CJC

1994

ENVIROTECH, INC.

REVISED DATE SEPT 28, 1994																		
CUL																		
PIT NO	WELL NAME	U.S. I.K.	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	LABORATORY ANALYSIS	SOIL TYPE	SAMPLE NO.	Organic Vapor Merit (PPM)	Recovery Factor (PPM)	EPA METHOD 8020 (PPM)					TOTAL BTEX	STATUS
												METHOD 5030 PURGE AND TRAP						
												Benzene	Toluene	Ethyl Benzene	Xylene			
PA220	SAN JUAN 20-7 #47	A35207	SEP/BLW	10	1000	07/13/94	NO	CLAY/SLT	T1@ 3.0'	688	142						CLOSE	
									T1@ 6.0'	694	248							
									T1W@ 6.0'	681	64	NO	97		ND	280	357	
									T1S@ 6.0'	695	242							
									T1@ 14.0'	677								
PA226	SAN JUAN 30-5 #73 DK	B103005	SEP	0	5000	08/17/94	NO	SHALE	T1@ 7.0'	176	280	43	1130	56	697	1828	CLOSE	
									T1@ 12.0'	39.8								
PA227	SAN JUAN 30-5 #61 NW	A153005	SEP	10	1000	08/18/94	NO	CLAY	T1@ 4.5'	1.5	36						CLOSE	
									T1@ 18.0'	490	98	32	96	ND	51	178	CLOSE	
PA227A	SAN JUAN 20-5 #107	A302905	SEP	10	1000	08/22/94	NO	CLAY	T2@ 4.5'	48	198						CLOSE	
									T2@ 7.0'	345	74	NO	NO	NO	NO	NO	CLOSE	
278	SAN JUAN 20-5 #107	A302905	SEP	10	100	08/07/93	NO											
PA228	SAN JUAN 20-5 #91	B352003	SEP			08/22/94	NO	SAND	T1@ 5.5'	547	42715						REMEDIAL TO 5.5'	
									T3@ 3.0'	5.8	ND						BEDROCK	
PA229	SAN JUAN 20-5 #80	N352805	SEP	0	5000	08/22/94	NO	SANDY CLAY	T1@ 3.5'	158	36	48	183	04	565	880	CLOSE	
									T1@ 6.0'	157								
PA230	SAN JUAN 20-5 #86	M022806	SEP	10	1000	08/23/94	NO	SLTY CLAY	T1@ 6.0'	6.5	34						CLOSE	
									T1@ 4.0'	180	319	33	339	121	1440	1833	CLOSE	
PA231	SAN JUAN 20-5 #103 PC	K042805	SEP	0	5000	08/23/94	NO	SLTY CLAY	T1@ 4.5'	544	4720	34	78	19	240	389	CLOSE	
PA232	SAN JUAN 20-5 #114	A072806	SEP	0	5000	08/23/94	NO	SLTY CLAY	T1@ 4.5'	80	24							
									T1@ 7.0'									
PA233	SAN JUAN 20-5 #71	M182805	SEP	10	1000	08/29/94	NO	CLAY/SHALE	T1@ 5.5'	0	ND						CLOSE	
									T1@ 8.0'	16	22							
PA234	SAN JUAN 20-5 #69	A333005	SEP	0	5000	08/29/94	NO	CLAY/SHALE	T1@ 4.5'	0	ND						CLOSE	
									T1@ 7.0'	0	ND							
PA235	SAN JUAN 20-5 #100 DK	A343005	SEP	0	5000	08/29/94	NO	SNDY SHALE	T1@ 5.5'	0	ND						CLOSE	
									T1@ 6.0'	288	359	64	29	91	289	803	CLOSE	
PA236	SAN JUAN 20-5 #99	G212805	SEP	10	1000	08/29/94	NO	SAND/CLAY	T1@ 6.0'								REMEDIAL TO 6.0'	
									T1@ 11.0'	398	3360	54	36				90	
37	SAN JUAN 20-5 #75	M222805	SEP	10	1000	08/30/94	NO	SNDY CLAY	T1@ 6.0'	425	280							
									T1@ 11.0'									
PA238	SAN JUAN 20-5 #70	H282805	SEP	10	1000	08/30/94	NO	CLAY	T1@ 6.0'	147	20	82	31	78		181	CLOSE	
									T1@ 6.0'	466	7580						REMEDIAL TO 14.0'	
PA239	SAN JUAN 20-5 #67	C252905	SEP	10	1000	08/30/94	NO	CLAY/SAND	T1@ 11.0'	302	8880						BEDROCK	
									T1@ 14.0'	218	1320							
PA240	SAN JUAN 20-5 #104 PC	B102805	SEP	10	1000	08/31/94	NO	CLAY	T1@ 0.5'	168	6740	69	83	560	405	1127	REMEDIAL TO 4.0'	
									T1@ 4.0'	140	36							
PA241	SAN JUAN 20-5 #61	H092805	SEP	0	5000	08/31/94	NO	CLAY	T1@ 4.5'	2	ND						CLOSE	
									T1@ 7.0'	2	12							
PA242	SAN JUAN 20-5 #59	H312805	SEP	10	1000	08/31/94	NO	CLAY/SAND	T1@ 7.0'	470	5940						REMEDIAL TO 11.0'	
									T1@ 11.0'	84	22						BEDROCK	
PA243	SAN JUAN 20-5 #78	L222806	SEP	0	5000	08/31/94	NO	CLAY	T1@ 4.5'	0	18						CLOSE	
									T1@ 7.0'	0	14							

PA 227

5796 US HWY 64, FARMINGTON, NM 87401
(505) 632-0615

FIELD REPORT: SITE ASSESSMENT

JOE Mc 22123
22123 Mc 22123

PROJECT: PIT ASSESSMENT
CLIENT: PHILLIPS PETROLEUM
CONTRACTOR: ENVIROTECH, INC
EQUIPMENT USED: CASE EXTEND-A-DIG

DATE STARTED: _____
DATE FINISHED: 18 Aug 74
ENVIRO. SPCLT: 203 LM
OPERATOR: DIMAFFON
ASSISTANT: K.C.

LOCATION: LEASE SAN JUAN 30-5 WELL: #61 MV OD: 960' FEL, 1130' FNL
SEC: 15 TWP: 32N RNG: 6W PM: NMA CNTY: RA ST: NM PIT: SEP

SEC: 15 LAMP: SUN RING: 1/2
LAND USE: RANGE LENSE NO. SF-078997
SURFACE CONDITIONS: EARTHEN PIT dry, dry vegetation w/ld pit

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 60 FEET NORTH OF WELLHEAD

CLOSURE STD: 1000 PPM $P_1 + 1.5$ 16' x 16' x 4' GOOD

RANKING SCORE: 10

[illegible]

(Pit
Sta) 4'-7' Soil is DR BROWN, MOIST, High plasticity,
Silty clayey soil with No odor
BAK669 $\Rightarrow 18 \times 2 = 36$ ppm

SCALE



SITE DIAGRAM

21042
21043

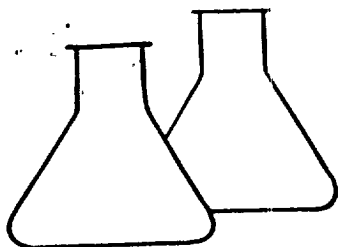
REP

STEEL
TANK
(PIT)

To
Well
Head

TEST HOLE LOGS:

	TH #:	SOIL TYPE:	SAMPL DEPTH:	DIVISION:
0				
1				
2				
3				
4		P.T Bottom		
5		Cut 1.5		
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ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T-1 @ 4.5'	Date Analyzed:	8-18-94
Project Location:	San Juan 30-5 #61 MV	Date Reported:	8-18-94
Laboratory Number:	GAC0669	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	36	10

ND = Not Detectable at stated detection limits.

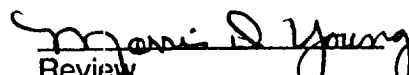
QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	7,420	6,960	6

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA227


Analyst


Review