

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NEU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 1130' FNL & 960' FEL
Section 15, T30N, R5W

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #61

9. API Well No.

30-039-23717

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Interest
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Remove RPB & set tubing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/4/97 a subsequent report was submitted reporting the details of adding pay & stimulating the upper and lower Lewis Shale intervals in the existing Mesaverde formation. We are now reporting the all the retrievable bridge plugs have been removed and tubing has been set on the subject well. Details are as follows:

12/4/97

MIRU, ND WH & NU BOPS. Test - OK. COOH w/tubing. Cleaned out fill. Latched on to RBPs & COOH. Cleaned out fill and RIH w/tubing and landed at 4916'. Flowed tested the lower Lewis Shale interval.

1/13/98

MIRU, ND WH & NU BOPS. Test - OK. COOH w/tubing. Released RBP & COOH. Cleaned out fill with air. Drilled out CIPB @ 5261'. Cleaned out to PBTD 5805'. RIH w/2-3/8" production tubing and set @ 5589' with "F" nipple set @ 5556'. ND BOPS & NU WH. Pulled BPV. PT tubing. Pumped off check. RD & MO 1/14/98. Turned well over to production to flow all Mesaverde intervals.

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Chugator

Title

Regulatory Assistant

Date

1-21-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NMOC

BY

Sum