Form 3160--2 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136

UNITED STATES
DEPARTMENT OF THE INTERIOR

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT						NM 012299		
APPLICATION	6. IF INDIAN, ALLOTTER OR TRIBE NAME							
	LL 🏻	DEEPEN	PL	UG BACK		7. UNIT AGREEMENT NAME		
b. Type of well			SINGLE [MULȚIPLE Zone	VEV.	San Juan 31-6 Unit		
WELL W	ELL XX OTHER		ONE	ZONE	XXI_			
2. NAME OF OPERATOR	.					San Juan 31-6 Unit		
Northwest Pip	<u>eline Corporat</u>	ion				9. WELL NO.		
3. ADDRESS OF OPERATOR						#53		
P.O. Box 90,	Farmington, New	w Mexico 87499				10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R. At surface	eport location clearly an	d in accordance with any	State requirem	ents.*)		Blanco Mesa Verde/ Basin Dakota		
1850' FSL &	1000' FEL NW,	/SE REC	JE I V	ED		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. zon 1850' FSL &	1000' FEL NW	/ SE	AY 02 198!	-		J Sec. 1, T30N, R6W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWNERS HEEST OFF	AND MAN	AGEMENT		12. COUNTY OR PARISH 13. STATE		
11.4 Miles to			ON RESOUR			Rio Arriba New Mexico		
15. DISTANCE FROM PROPULOCATION TO NEAREST		16. N	O. OF ACRES IN	LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	,	-N/A-386.61			2 226.61 DK-S/2 273.49		
18. DISTANCE FROM PROP	OSED LOCATION®	19. P	19. PHOPOSED DEPTH 20. ROTA			Rotary		
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED, IS LEASE, FT.							
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)			<u> </u>		22. APPROX, DATE WORK WILL START*		
ILLING OPERATIONS AUT		6418' GR				June 1, 1985		
BUECT TO COMPLIANCE		PROPOSED CASING AN	D CEMENTIN	G PROGRAM				
ENERAL REQUIREMENTS	<u>"</u>	TROTOSED CASING AN						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	R FOOT SETTING DEPTH			QUANTITY OF CEMENT		
13-1/2"	10-3/4"	32.75 H-40	2.75 H-40 350'			255 cu.ft.		
9-7/8"	7-5/8"	26.40 K-55	-55 3675' 5			505 cu.ft.		
6-3/4"	5-1/2"	15.50 & 17.00	7990) '	528 cu.ft.			
,		K-55		j				
Selectively Completion p	perforate and s lans will be de	stimulate the Da etermined at tot	kota and al depth.	Mesa Ver	de fo	ormations.		
		ter the surface nducted through			d ceme	-		
		dicated to the D dicated to the M			on.	DEGETAE D		
Gas is dedic	ated.					JUN 1 3 1985		
						OIL CON. DIV.		
						OIL COIN,		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, if any.	
SIGNED Mark of Cight Title Prod. & Drlg. Engineer	4-29-85
(This snace for Federal or State office use)	APPROVED
This action is subject to technical and	AS AMENDED
procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	DATEJUN 1 1 1985
CONDITIONS OF APPROVAL, IF AN I :	/s/ J. Stan McKee
BARDENSP 12046 A SNMOCC NOUMU 104 for NSP *See Instructions On Reverse Side	M. MILLENBACH AREA MANAGER
1 Sm Nolamu 101 for "See Instructions On Reverse Side	AREA MANAGEN

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

NORTH/EST PIPELING CORPORATION SEAN JUAN 31 - GINIT J 1 1 Section Township 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	All distances must be from the outer boundaries of the Section.										
MORTHEST PEPELING CORPORATION IN 12 Section	Operator						Well No.				
Interest and securities and with the securities of the securities			PORATION		SAN	<u> JUAN 31</u>			1 53		
The protocol position of wait. 1850 test from the South line and 1000 test from the Position Promotion Promotion Promotion Protocol Proto						_					
1950 test from the South time and 1000 test from the Tast time 1000 test from the Tast time 1000 test from the	J .	1	30N			6W	Rio A	rriba			
1000 test from the South the son sound rived England Acres (18 more than one lease of different ownership is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? □ Yes □ No If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **RECEIVED** MAY 02 1985 **BUREAU OFF-LAND RENEAUGHMENT* **PARKINGTON RESCURFE AREA** **Sec.** **CENTIFICATION** **PARKINGTON RESCURFE AREA** **The Surveyor of this plot was plorted from field names of second complete in the best of my how-ledge and belief. **Northwest Pipeline Corp.** **Design on this plot was plorted from field names of second complete in the best of my how-ledge and belief. **JUNITY** **Design on this plot was plorted from field names of second covered to the best of my how-ledge and belief. **JUNITY** **Design on this plot was plorted from field names of second covered to the best of my how-ledge and belief. **JUNITY** **Design on this plot was plorted from field names of second covered to the best of my how-ledge and belief. **JUNITY** **Design on this plot was plorted from field names of second covered to the best of my how-ledge and belief. **JUNITY** **JUNITY** **Design on this plot was plorted from field names of second covered to the best of my how-ledge and belief. **JUNITY** **	Actual Footage Location of Well:										
Blanco Mesa Verde/Basin Dakota Blanco Mesa Bl	1850 feet from the South line and 1000 leet from the Hast										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? \[\text{Yes} \sumsuperscript{No} If answer is "yes," type of consolidation \text{Unitization} \] If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating auch interests, has been approved by the Commission. RECEIVED MAY 02 1985 BUREAU OF LAND THATMOGEMENT FARMINGTON REQUIRES AREA 22. 6	Ground Level Elev: Producing Formation MV-E/2-226.61										
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forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my hnowledge and belief. PARMINGTON RESOURCE AREA 292.81 Name Mike Turnbaugh Position Senior Engineer Company Company Northwest Pipeline Corp. Date 4-12-85 JUN 13 Sec. 1 hereby certify that the information contained herein is true and complete to the best of my hnowledge and belief. 1 horizontal plants of actual surveys made by me or plants of actual surveys made by me or plants of actual surveys made by me or plants. DIST. Sec. Date Surveyed April 11 1985 Registeded Professional Engineer and Landsurveyor Prod 3- Kert 37. Certifications of the best of my fine days of the days of the days of the days of the best of my fine days of the day	this form i	if necessary)									
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