

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 012299

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME

San Juan 31-6 Unit

9. WELL NO.

#53

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde/  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T30N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, New Mexico 87409

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1850' FSL & 1000' FEL NW/SE

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6418' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Operations

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-20 MOL & spudded well at 0100 hrs. 6-20-85. Circulate hole to run surface pipe. Ran 5 jts. (226') 10-3/4", 40.5#, K-55, ST&C Lonestar ERW casing. Set at 238' KB. Cemented w/ 200 sx (238 cu.ft.) Class "B" w/ 1/4# gel flake/sk and 3% CaCl<sub>2</sub>. Plug down at 0830 hrs. Circulated 15 BBls good cmt. WOC. Pressure tested csg. to 600 psi for 30 min., held OK.

6-21 thru 6-23  
Drilling ahead w/ mud.

6-24 Ran 92 jts. (3676') 7-5/8", 26.4#, K-55, LT&C Pittsburg seamless csg. Set at 3688' KB. FC at 3652' KB. Cemented w/ 190 sx (416 cu.ft.) C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft.) C1 "B" w/ 2% CaCl<sub>2</sub>. Plug down at 1430 hrs. WOC 12 hrs. Pressure tested to 1500# for 30 min. Held OK. Ran temperature survey and found TOC at 1900' KB (Ojo Alamo at 2431' KB). Unloaded 7-5/8" casing w/ nitrogen.

6-25 thru 6-27  
Drilling w/ gas.

6-28 Drilling w/ gas. TD'd well w/ gas. Ran GR/IEL and CDL/SNL logs.

6-29 Ran 195 jts. (7950') 1213', 5-1/2", 17#, K-55, LT&C Republic seamless csg. and 6737'

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Production Clerk

DATE

7-26-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AUG 06 1985

ACCEPTED FOR RECORD

OIL CON. DIV.

DIST 3

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7-1 Ran temperature survey and found TOC at 3000' KB. OFF REPORT UNTIL COMPLETION.  
5-1/2", 15.5#, K-55, ST&C USS seamless csg. set at 7963' KB. FC at 7948' KB.  
Cemented w/ 300 sx (430 cu.ft.) C1 "H" 50/50 poz w/ 2% gel, 6-1/4# fine  
gilsonite/sk, 10% salt & 5% halad 9. Tailed w/ 100 sx (118 cu.ft.) C1 "B" w/  
1/4# fine tuf-plug/sk and .4% retarder. Preceded cmt. w/ 40 BBIs water mixed  
w/ 4 sx gel. Plug down at 1315 hrs. Rig released at 1500 hrs.