

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1850' FSL & 1000' FEL NW/SE

RECEIVED

OCT 08 1985

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether of, to, or from)

6418' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 012299

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME

San Juan 31-6 Unit

9. WELL NO.

#53

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde/  
Basin Dakota

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T30N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/7 & 9/8

MOL & RU. Picked up 3-7/8" drag bit on 2-3/8" tbg and cleaned out to 7914'. Pressure tested csg. to 4200 psi, held OK. Circulated hole w/ treated water (0.5 gal. FR/1000 gal. water & 1% KCL) & spotted 750 gal. 7-1/2% HCL across DK perf interval. Ran GR/CCL across MV & DK formations & perforated 16 holes from 7784' to 7804' and 7828' to 7836' w/ 1 shot/2 ft. Broke down formation and established a rate of approx. 34 BPM at 3800 psi. Dropped 35 balls in 1000 gal. of 7-1/2% HCL. Some ball action. Balled off at 4200 psi. Surged balls off perfs and balled off again. Good ball action. Ran junk basket and recovered 34 balls w/ 18 hits. Some balls with two hits. Established a rate of 32 BPM at 3850 psi. Pumped a 10,000 gal. pad of 30# guar gel/1000 gal. water w/ 1% KCL. Fraced DK formation w/ 40,000# of 40/60 sand and 28,110# of 20/40 sand at 1/2 to 1-1/2 ppg. Job complete at 1815 hrs. 9-7-85. AIR=30 BPM, ATP=4100 psi, MIR=32 BPM, MTP=4200 psi, ISIP=3000#, 15 min. - 2700 psi. 2836 bbls of fluid to recover. Set top drillable bridge plug at 5910'. Pressure tested bridge plug and wellhead to 3000 psi, held OK. TIH & spotted 750 gal. of 7-1/2% HCL across MV interval. TOH. Perforated 32 holes from 5341' to 5782'. Broke down formation at 2800 psi and established a rate of 72 BPM at 2400 psi. Dropped 65 balls in 1000 gal. of 7-1/2% HCL. Some ball action. Balled off at 3500 psi. Ran junk basket and recovered 64 balls w/ 29 hits. Fraced well with a 10,000 gal. pad of treated water (0.5 gal. of FR/1000 gal.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Prod. & Drlg. Clerk

DATE

10-2-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

OCT 10 1985

DATE

1985

\*See Instructions on Reverse Side

OIL CON. DIV.  
NMOCC DIST. 3

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

of water) & 100,000# of 20/40 sand at 1 to 2 ppq. Job complete at 0500 hrs.  
 9-8-85. AIR=63 BP4, ATP=1400 psi, MIR=64 BPM, MTP=2900 psi. ISIP=400#, 15  
 min. 0 psi. 2326 lbs of fluid to recover.  
 9/9 Blowing well after frac.  
 9/10 Gauged MV well above perfs making 1374 MCF/D. Blowing well after frac.  
 9/11 thru 9/13 Blowing well after frac.  
 9/14 Set Model "D" packer at 6000' KB. Ran 230 jts. of 1-1/2", 2.9#, J-55, EUE,  
 USS w/ six seals. Landed tubing at 7785' w/ 8200# on packer. Ran 164 jts.  
 of 1-1/4", 2.33#, J-55, IU, USS tubing landed at 5641'. ND BOP & NU wellhead.  
 Rig released at 1500 hrs. 9-14-85.  
 9/16 Gauged DK at 3 hrs. making 634 MCF/D w/ heavy mist.