

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81302

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' F/NL - 1800' F/EL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud and cementing

SUBSEQUENT REPORT OF:

RECEIVED

OCT 09 1985

NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE

SF 079060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Northeast Blanco

Unit #1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

7R

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T30N, R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-23759

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6260' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-12-85 Spudded well at 10:00 a.m. 8-11-85. Drilled 238' of 12 1/4" hole with Bit #1. Ran 5 joints 9 5/8" 32.3# H-40 ST&C new casing (218.81'), set at 232'. Howco cemented with 200 sacks (236 cf) Class B Neat with 2% CaCl. Circulated 15 bbls. of good cement. Plug down at 5:15 p.m. 8-11-85. Survey: 1' at 238'. Pressure tested 9 5/8" casing to 800 psi for 30 minutes - held ok.

8-16-85 Drilled to intermediate TD of 3461'; ran Induction, Density and Neutron logs. Ran 86 jts. 7" 23.0# K-55 ST&C new Pitt casing (3452.00'), set at 3463' with Howco insert float at 3421'. Pumped 20 bbls. of mud flush and then Howco cemented with 575 sacks (920 cf) Howco Lite with 6 1/4# Gilsonite, 1/4# flocele and 2% CaCl followed by 150 sacks (177 cf) Class B Neat, 2% CaCl, mixed at 8 BPM and displaced with 135 bbls. of water at 8 BPM. Maximum Pressure - 1300 PSI at 2 BPM. Bumped plug to 1900 psi; float held ok. Good circulation during the job. Circulated 11 bbls. of good cement. Plug down at 6:30 a.m. 8-16-85. W.O.C -

24 hours. (over)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Petroleum Eng. DATE October 4, 1985
William F. Clark

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 15 1985

*See Instructions on Reverse Side

NMOCC

CON. DIV.
DIST. 3

FARMINGTON RESOURCE AREA

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

8-17-85 Pressure tested 7 1/2" casing to 800 psi for 30 minutes - held ok. W.O.C. - 24 hours.
8-19-85 Drilled to TD of 5830'; ran Induction, Density and Neutron logs.
8-20-85 Ran 61 joints 4 1/2" 10.5# K-55 ST&C new Voest Alpine casing (2528.20'), set at 5830' with Brown latch down

float at 5786' and Brown 7" x 5" liner hanger at 3300'. Pumped 20 bbls. of chemical wash and then Howco cemented with 360 sacks (468 cf) 50/50 Pozmix Class H with 2% gel, 6 1/4# gilsonite, 10% salt, 0.6% of Halid ; mixed at 6 BPM; displaced with 63 1/2 bbls. of water at 8 BPM at 400 psi. Maximum Pressure 1000 PSI at 6 BPM. Pumped plug to 1600 psi; float held ok. Plug down at 1:15 p.m. 8-19-85. Loaded annulus with 30 bbls. and reversed out 22 bbls. of cement.