orm 3160-5 (ovember 1983)	DEPARTM	IENT OF TH	F INTERIO	R verse side)	ctions on re-	5. LEASE DESIGNATION	N AND SERIAL NO.
ormerly 9-331)		J OF LAND MA				Jicarilla Co	ntract #473
CLIA		CES AND RI		N WELLS		8. IF INDIAN, ALLOTT	EE OR TRIBE NAME
(Do not use this	form for proposi	als to drill or to de TION FOR PERMIT	epen or plug bac	k to a different res	ervoir.	Jicarilla⁄A	pache
	Use "APPLICA	ION FOR PERMIT	i tor saca prop			7. UNIT AGREEMENT N	AME
OIL GAS WELL	OTHER	CONFIDENT	IAL INFORM	ATION			
NAME OF OPERATOR			•			8. PARM OR LEASE NA	
Union O	· · · · · · · · · · · · · · · · · · ·	of Californ	ia	·	 	dicarilla (JZI)
P. O. Bo	ox 2620 - C	Casper, WY 8	2602-2620			1	
LOCATION OF WELL (See also space 17 be	Report location cl	early and in accord	ance with any St	ate requirements.*		10. FIELD AND POOL,	OR WILDCAT
At surface					_/ -	Wildcat 11. smc., t., m., m., om	BLK. AND
nrarii/		SL & 1875' F	EL (NE NW	SE)		SURVEY OR ARE	A
RECEIV	EU					Sec. 21, T.30	
PERMIT NO.)OC	15. BLEVATIONS (S				12. COUNTY OR PARIS	
SEP 17 19		1	204' GR (U		1	Rio Arriba	New Mexic
UREAU OF LAND MA	NAGEMEN AP	propriate Box To	o Indicate Na	ture of Notice, I	Report, or Otl	her Data	
ARMINGTON RESOU	ROLIGIREN INTEN	rion to:			SUBSEQUE!	T REPORT OF:	
TEST WATER SHUT-		CLL OR ALTER CASI		WATER SHUT-C		REPAIRING	
FRACTURE TREAT SHOOT OR ACTOIZE		IULTIPLE COMPLETE		FRACTURE TRE	ACIDIZING	ALTERING ABANDONM	[]
REPAIR WELL	[]	HANGE PLANS			PLEMENTAR		
(Other)				Completi	ion or Recomplet	multiple completion ion Report and Log f	orm.)
	to 3300		4-86, usi	ng some 1	lost circ	ulation mat	rerial.
nent to this work.)			4-86, usi	ng some 1	lost circ	ulation mat	terial.
nent to this work.)	to 3300		4-86, usi	ng some	lost circ	ulation mat	erial.
nent to this work.)	to 3300		4-86, usi	ng some (lost circ	ulation mat	terial.
nent to this work.)	to 3300		4-86, usi	ng some i	lost circ	ulation mat	erial.
nent to this work.)	to 3300		4-86, usi	ng some	lost circ	sulation mat	Terial.
nent to this work.)	to 3300		4-86, usi	ng some i	lost circ	ulation mat	Terial.
nent to this work.)	to 3300		4-86, usi	ng some	lost circ	sulation mat	Terial.
nent to this work.)	to 3300		4-86, usi	ng some	lost circ	ulation mat	Terial.
nent to this work.)	to 3300	ogs.	4-86, usi	ng some	lost circ	sulation mat	Terial.
Drilled Circula	to 3300 ting for lo	ogs.		ng some		SECONDATE OF THE PARTY OF THE P	Terial.
Drilled Circula	to 3300 ting for lo	ogs.				SEP	7. 15-1864 REC
Drilled Circula Signed (This space for Fed	to 3300 ting for lo	ogs.				SEPONE SE	² (3 (5) 2. 1 9 140 REC 2 1 8 1986
Drilled Circula Signed (This space for Fee	to 3300 ting for lo	ogs.	TITLE Dis			SEPONE SE	² (3 (5) 2. 1 9 140 REC 2 1 8 1986
Drilled Circula Signed (This space for Fed	to 3300 ting for lo	ogs. true and correct add, Jr. ce use)	TITLE Dis	strict Drill	ling Supt.	SECOND SECOND DATE SE	2. 15-1860 REC
Drilled Circula Signed (This space for Fed	to 3300 ting for lo	ogs. true and correct add, Jr. ce use)	TITLE Dis		ling Supt.	SEPONE SE	2. 15-1860 REC

Union Oil Company of California Jicarilla (J21) Well No. I Rio Arriba County, New Mexico 9-19-86 Page 2

N.U. BOP, hydril, and rotating head. W.O.C. Tested 8-5/8" casing and blind rams to 3000 psi for 1/4 hour, O.K. Tested pipe rams to 3000 psi for 1/4 hour, O.K. Tested hydril to 2000 psi for 1/4 hr., O.K. Drilled soft cement from 1566-1593' and D.V. tool from 1593-1596'. Pressure tested 8-5/8" casing to 1500 psi, O.K. Drilled medium to firm cement from 3230-3243' and float collar then medium hard cement from 3245-3292'. Drilling new 7-7/8" hole at 6:30 p.m., 9-17-86. Drilled to 3300'. Circulated hole clean. R.U. air equipment. Drilled to 3607'. Tripping in hole with core barrel.

Union Oil Company of California Jicarilla (J21) Well No. | Rio Arriba County, New Mexico 9-19-86 Page 2

N.U. BOP, hydril, and rotating head. W.O.C. Tested 8-5/8" casing and blind rams to 3000 psi for 1/4 hour, O.K. Tested pipe rams to 3000 psi for 1/4 hour, O.K. Tested hydril to 2000 psi for 1/4 hr., O.K. Drilled soft cement from 1566-1593' and D.V. tool from 1593-1596'. Pressure tested 8-5/8" casing to 1500 psi, O.K. Drilled medium to firm cement from 3230-3243' and float collar then medium hard cement from 3245-3292'. Drilling new 7-7/8" hole at 6:30 p.m., 9-17-86. Drilled to 3300'. Circulated hole clean. R.U. air equipment. Drilled to 3607'. Tripping in hole with core barrel.