

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31/1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ **CONFIDENTIAL INFORMATION**

2. NAME OF OPERATOR  
Union Oil Company of California

3. ADDRESS OF OPERATOR  
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2300' FSL & 1875' FEL (NE NW SE)

RECEIVED

14. PERMIT NO.  
SEP 10 1986

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
8204' GR (Ungraded)

5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Contract #473

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla (J21)

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T.30N., R.1W.

12. COUNTY OR PARISH

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☒  
(Other) SPUD NOTICE

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Aztec Well Service's rotary rig No. 124. Spudded 17-1/2" hole at 8:00 p.m., 9-3-86. Drilled to 425'. Circulated.

Ran and cemented 8 jts. & 1 piece (402.87') of 13-3/8", 54.5#, J-55, 8RD, ST&C, new, seamless casing at 417.37' (insert float valve at 370.44'), as follows: Circulated 1/4 hour. Preceded cement with 20 bbls. fresh water. Mixed 550 sacks class "G" cement with 2% CaCl and 1/4# flocele/sack of cement, mixed at 15.6#/gal., yield 1.18 cu. ft./sack, at 4-5 bpm at 200 psi. Displaced with 62 bbls. fresh water at 4 bpm at 200-250 psi. Bumped plug with 700 psi. Released pressure and float held O.K. Maximum PDP 250#. Had full returns. Circulated 224 sacks of cement to surface. CIP & J.C. at 6:15 a.m., 9-5-86. W.O.C. 8 hrs. Cut off 13-3/8" casing and welded on starting head. Tested to 2000#, O.K. N.U. BOP and manifold. Tested casing and wellhead to 600#/1/2 hour, O.K. Tested manifold, blind and pipe rams to 3000#/1/2 hr., O.K. Tested hydril to 1500#/1/2 hr., O.K. TIH with 12-1/4" bit to cement at 368'. Drilled plug, cement, float collar, and cement to 417'. Drilled new hole at 3:45 a.m., 9-6-86. Drilling ahead at 747'.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE SEP 18 1986

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED  
SEP 25 1986  
OIL CON. DIV.  
DIST. 3

SEP 18 1986

FARMINGTON RESOURCE AREA

BY

CONFIDENTIAL

CONFIDENTIAL

\*See Instructions on Reverse Side

NMOCC