Form 3160-5 (November 1983) (Formerly 9-331) BUREAU OF LAND MANAGEMENT	4	Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #473
SUNDRY NOTICES AND REPORTS C (Do not use this form for proposals to drill or to deepen or plug be Use "APPLICATION FOR PERMIT—" for such pro-	N WELLS ick to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
OIL GAS OTHER CONFIDENTIAL INFORMA	ATION	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Oil Company of California		8. FARM OR CEASE NAME Jicarilla (J21)
3. ADDRESS OF OPERATOR		9. WHAL NO.
P. O. Box 2620 - Casper, WY 82602-2620 1. Location of Well (Report location clearly and in accordance with any See also space 17 below.)	State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface		Wildcat 11. SEC., T., B., M., OR BLK. AND
2300' FSL & 1875' FEL (NE	· · · · · · · · · · · · · · · · · · ·	Sec. 21, T.30N., R.IW.
14. PERMIT NO. 15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
API No. 30-039-23905 8204' GR (Ung	graded)	Rio Arriba New Mexico
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:		NT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHUOT OR ACIDIZE ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) RECEIVED	(Other) SUPPLEMENTAL (Note: Report_results of	of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this mark.)		
NOV 14 1986		
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		
POOH with 4-3/4" bit and 2-7/8" tubing, laying down drill collars. TIH with fullbore packer on 2-7/8" tubing and set at 2924'. Swabbed tubing dry, recovering I6-1/2 bbls. KCl water. Shut down for 3/4 hour. Ran swab with tubing dry and no entry. Opened bypass and loaded 2-7/8" tubing. Pressure tested 5-1/2" liner top at 2963' with 3200 psi with no bleed off. Released packer and POOH. Shut down due to weather conditions.		
13. : hereby certify that the foregoing to frue and correct	DEC O	1 1986 V. Div.
SIGNED TITLE D	istrict Drilling Supt.	
(This space for Federal or State office use)	· A	CCEPTED FOR RECORD
APPROVED BY TITLE		DATE

NOV 19 1986

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

CONFIDENTIAL

CONFIDENTIAL

1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the laise, fictitious or fraudulent statements or processors as to any matter within its jurisdiction.