

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **Exploratory Well - S.I.**
Confidential Information

2. NAME OF OPERATOR **Union Oil Company of California**

3. ADDRESS OF OPERATOR **P. O. Box 2620 - Casper, WY 82602-2620**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface **2300' FSL & 1875' FEL (NE NW SE)**

14. PERMIT NO. **API No. 30-039-23905**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
8204' GR (Ungraded)

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract #473

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla (J21)

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T.30N., R.1W.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) **FLOWED AND SWAB TESTED** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4230' TD; 4178' ETD
13-3/8" @ 417' w/550 sx cmt
8-5/8" @ 3294' w/910 sx cmt
5-1/2" L from 2963-4228' w/280 sx cmt

Drilled in 1986
Perforated Niobrara formation
w/1 spf w/3-3/8" select-fire
gun (48 holes) from 3576-4034'

MIRU well testing unit on 5-11-87 and swab unit on 5-15-87. Flowed and swab tested Niobrara perforations for seven days, with initial FTP of 850 psi gradually decreasing to 5 psi and gas rate of 1146 MCF decreasing to 90.3 MCF. Recovered total of 4003 bbls. of 7318 bbl. water load with trace of oil. Last day of test, swabbed 2 bbls. water and zero bbls. oil in 5 hrs., with average gas rate of 90.3 MCFD, with tubing dry on second swab run. Released test unit on 5-19-87. N.D. Xtree. Installed BOP. POOH with tubing and packer. Preparing to plug and abandon well.

RECEIVED
JUN-8 1987

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr.

TITLE District Drilling Supervisor

ACCEPTED FOR RECORD
DATE 5-20-87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FARMINGTON RESOURCE AREA

BY Smw

*See Instructions on Reverse Side
OPERATION