

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Exploratory Well - S.I. Confidential Information		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #473	
2. NAME OF OPERATOR Union Oil Company of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2300' FSL & 1875' FEL (NE NW SE)		8. FARM OR LEASE NAME Jicarilla (J21) J-21	
14. PERMIT NO. API No. 30-039-23905		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8204' GR (Ungraded)		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T.30N., R.1W.	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4230' T.D.; 4178' ETD
13-3/8" @ 417' w/550 sx cmt
8-5/8" @ 3294' w/910 sx cmt
5-1/2" L from 2963-4228' w/280 sx cmt

Drilled in 1986.
Perforated Niobrara formation
w/1 spf w/3-3/8" select-fire
gun (48 holes) from 3576-4034'

*Union Oil Company of California proposes to plug and abandon Jicarilla (J21) Well No. 1. The well was drilled in 1986 and was shut in upon completion on 11-25-86 after swab and flow testing. Union plans to swab and flow test the well; and if production tests are unsatisfactory again, it will be plugged and abandoned.

Proposed Plan of Procedure

1. MIRU well service unit. R.U. test tank, choke, and lines.
2. Swab and flow test Niobrara perforations 3576-4034'. If production test is unsatisfactory, plug and abandon the well as follows:
3. Kill well with water. N.D. Xtree and N.U. BOP.

(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct		DATE 4-8-87	
SIGNED <i>R. G. Ladd, Jr.</i>	TITLE District Drilling Supt.		
(This space for Federal or State office use)			
APPROVED BY <i>[Signature]</i>	TITLE	DATE APR 20 1987	
CONDITIONS OF APPROVAL		AREA MANAGER FARMINGTON RESOURCE AREA	

OIL CON. DIV

Union Oil Company of California
Jicarilla (J21) Well No. 1
Rio Arriba County, New Mexico
4-8-87
Page 2

4. T00H, laying down 5-1/2" x 2-7/8" Lok-Set packer.
5. TIH with 2-7/8" tubing open ended to 4040'.
6. Spot 75 sacks of cement (15.6 ppg, 1.18 cu. ft./sx) from 4040-3475' (across Niobrara perfs) (Plug No. 1).
7. P00H, laying down 2-7/8" tubing to 3475'. Circulate casing with mud laden fluid.
8. P.U. to 3010'. Spot 35 sacks of cement (15.6 ppg, 1.18 cu. ft.) from 3010-2900' (across 5-1/2" liner lap) (Plug No. 2).
9. P.U. to 2900' and circulate casing with mud laden fluid.
10. P.U. to 2200'. Spot 35 sacks of cement (15.6 ppg, 1.18 cu. ft.) from 2200-2100' (across Mesaverde formation top) (Plug No. 3).
11. P.U. to 2100'. Circulate casing with mud laden fluid.
12. P.U. to 475'. Spot 35 sacks of cement from 470-370' (across 13-3/8" shoe) (Plug No. 4). Circulate casing with mud laden fluid.
13. P.U. to 75' and spot 20 sacks of cement from 50' to surface (Plug No. 5).
14. Install dry hole marker, release rig, and clean up location.