

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract #473

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla (J21)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T.30N., R.1W.

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **Exploratory Well - S.I. RECEIVED**
Confidential Information

2. NAME OF OPERATOR

Union Oil Company of California

JUN 01 1987

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602-2620

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2300' FSL & 1875' FEL (NE NW SE)

14. PERMIT NO.

API No. 30-039-23905

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8204' GR (Ungraded)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) FLOWED AND SWAB TESTED

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4230' TD; 4178' ETD

13-3/8" @ 417' w/550 sx cmt

8-5/8" @ 3294' w/910 sx cmt

5-1/2" L from 2963-4228' w/280 sx cmt

Drilled in 1986

Perforated Niobrara formation

w/1 spf w/3-3/8" select-fire

gun (48 holes) from 3576-4034'

MIRU well testing unit on 5-11-87 and swab unit on 5-15-87. Flowed and swab tested Niobrara perforations for seven days, with initial FTP of 850 psi gradually decreasing to 5 psi and gas rate of 1146 MCF decreasing to 90.3 MCF. Recovered total of 4003 bbls. of 7318 bbl. water load with trace of oil. Last day of test, swabbed 2 bbls. water and zero bbls. oil in 5 hrs., with average gas rate of 90.3 MCFD, with tubing dry on second swab run. Released test unit on 5-19-87. N.D. Xtree. Installed BOP. POOH with tubing and packer. Preparing to plug and abandon well.

RECEIVED

JUN-8 1987

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE District Drilling Supt.

ACCEPTED FOR RECORD
DATE 5-20-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

Smw

*See Instructions on Reverse Side

OFFICIAL USE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.