

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985  
API No. 30-039-23905  
LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Contract #473

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Exploratory - S.I.

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Other ☐

CONFIDENTIAL INFORMATION

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

2300' FSL & 1875' FEL (NE NW SE)

At top prod. interval reported below

At total depth

2300' FSL & 1875' FEL

14. PERMIT NO.

DATE ISSUED

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

15. DATE SPUDDED

9-3-86

16. DATE T.D. REACHED

9-23-86

17. DATE COMPL. (Ready to prod.)

Rel Unit & SI 11-25-86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

8204' GR (Ungraded)

19. ELEV. CASINGHEAD

8204'

20. TOTAL DEPTH, MD & TVD

4230'

21. PLUG, BACK T.D., MD & TVD

4178' ETD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None - (Will re-evaluate well next spring.)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL-GR/LDT-CNL/LSS/SHDT-FIL/CBL/Dual Dipmeter/Cyberdip/Cyberlook/Volan

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	417.37'	17-1/2"	550 sx	- - -
8-5/8"	32#	3294.16'	12-1/4"	910 sx	- - -
(See Details on Page 3)					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	2962.58'	4228.16'	280 sx		2-7/8"	3486.03'	3481.83'(Top)

31. PERFORATION RECORD (Interval, size and number)

3576-4034' - Niobrara - 48 holes with  
3-3/8" select-fire gun

(See Details on Page 3)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3576-4034'	1000 gals 15% HCl, 7600 gals 2% KCl wtr & 8400 gals 2% KCl w/100 7/8" ball sealers.
3576-4034'	274,000 gals Apollo 40 gel w/450,000# 20-40 mesh sand

33.\*

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump)	WELL STATUS (Producing or shut-in)
None	N.A.	Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
*(See Below)	- -	- -	→	- -	- -	- -	- -

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)
- -	- -	→	- -	- -	- -	- -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N.A.

\*11-15-86 thru 11-25-86: Swbd & flow tested

TEST WITNESSED BY

R. Taylor

35. LIST OF ATTACHMENTS: Niobrara perfs on various chokes from 48/64" to 16/64", recovering trace liquid hydrocarbons w/gas rate grad. decr. from 310 MCFD to 69 MCFD & TP from 225# to 7#.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. Taylor, Jr.

TITLE District Drilling Supt.

DATE 12-2-86

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Instructions and Spaces for Additional Data on Reverse Side)

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NMOCC

United States Department of the Interior, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	3607'	3637'	Core #1: Cored 30'. Rec. 30' Blk Shale.
"	3670'	3700'	Core #2: Cored 30'. Rec. 29.85' Blk Shale
"	3787'	3817'	Core #3: Cored 30'. Rec. 29.65' Blk Shale
"	3866'	3879'	Core #4: Cored 13'. Rec. 13.5' Blk Shale
"	3906'	3936'	Core #5: Cored 30'. Rec. 30' Blk Shale
"	3970'	4000'	Core #6: Cored 30'. Rec. 30' Blk Shale
			No DST's.
			Note BOP's tested daily in accordance with Union Oil Company policy and reported by drilling contractor personnel on tour sheets.
NAME		TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde		2157'	+6062'
Mancos		2510'	+5709'
Niobrara		3312'	+4907'

No. 28 - Cementing Record Details - Continued:

13-3/8" Casing at 417.37'

550 sacks (649.00 cu. ft.) of class "G" cement with 2%  $\text{CaCl}_2$  and 1/4# flocele per sack cement. Circulated 224 sacks of cement to surface. Top of cement at surface.

8-5/8" Casing at 3294.16' (Two-Stage D.V. tool at 1593.06')

1st Stage: 410 sacks (754.40 cu. ft.) of class "G", 65-35, pozmix cement, 6% D-20, 2%  $\text{CaCl}_2$ , and 1/4# D-29 per sack cement; followed by 150 sacks (177.00 cu. ft.) of class "G" cement with 2%  $\text{CaCl}_2$ , and 1/4# D-29 per sack cement. Dropped D.V. tool bomb. Opened tool and circulated 65 sacks of cement to surface with rig pump. 2nd Stage: 275 sacks (1072.50 cu. ft.) of class "G" cement with 3% D-79, and 1/4# D-29 per sack cement; followed by 75 sacks (88.50 cu. ft.) of class "G" cement with 2%  $\text{CaCl}_2$  and 1/4# D-29 per sack cement. Closed D.V. tool with 2500#. Released pressure with no flow back. Top of cement at surface.

5-1/2" Casing Liner from 2962.58' to 4228.16'

Ran and cemented 5-1/2" casing liner at 4228.16' (with top of landing collar at 4184.06' and top of 5-1/2" x 8-5/8" liner hanger packer at 2962.58') with 280 sacks (330.40 cu. ft.) of class "H" cement with 0.45% CF9, 2% KCl, 5# per sack Hi-Seal, and 0.2% TF4, as follows: Set liner hanger O.K. Pumped 60 bbls. 2% KCl water followed by 20 bbls. 9.1 ppg gelled water. Mixed and pumped 50 bbls. cement slurry at 4 bpm at 100-150 psi. Displaced with 68-1/2 bbls. water at 4-2 bpm at 150-250 psi. Bumped plug with 800 psi. Released pressure and float held. Did not set liner packer. Circulated hole and recovered small amount of firm cement. Pressure tested liner top to 1000 psi for 1/4 hr. O.K. Top of cement at 3240'.

No. 31 - Perforation Record (Details) - Continued:

Perforated Niobrara formation with 1 spf with 3-3/8" select-fire gun (48 holes) as follows:

3576', 3578', 3590', 3592', 3602', 3606', 3610', 3628', 3638', 3672', 3676', 3680', 3702', 3704', 3706', 3710', 3721', 3740', 3754', 3767', 3773', 3785', 3788', 3796', 3800', 3815', 3824', 3831', 3835', 3841', 3851', 3872', 3877', 3889', 3900', 3903', 3906', 3956', 3960', 3979', 3984', 3988', 3990', 3992', 3997', 4030', 4032', and 4034'.