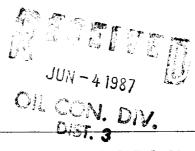
			Budget Bureau No. 1004-0175
Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICATE* (Other instructions on re-	Expires August 31, 1985
(Formerly 9-331)	DEPARTMENT OF THE INT	ERIOR verse side)	5. LEASE DESIGNATION AND BERIAL NO
	BUREAU OF LAND MANAGEM	ENT	Jicarilla/Contract #473
CLIA	IDDY MOTICES AND DEDON	C ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
On not use thi	NDRY NOTICES AND REPORT s form for proposals to drill or to deepen or pure "APPLICATION FOR PERMIT—" for a	olug back to a different reservoir.	Jicarilla Apache
			7. UNIX AGREEMENT NAME
OIL GAS	Exploratory Well		
WELL WELL 2. NAME OF OPERATOR	U OTHER Confidential Info	ormationCEIVED	8. FARM OR LEASE NAME
	Company of California	1111	/ Jicarilla (J21)
3. ADDRESS OF OPERATO	Company of Carriornia	JUN 01 1907	9. WBLL NO.
P O Boy	 2620 - Casper WY 82602-26	20 BUREAU 0-	1
4 LOCATION OF WELL	Company of California 2620 - Casper, WY 82602-26 Report location clearly and in accordance with low.)	any State May remember MANA	10. FIELD AND POOL, OR WILDCAT
See also space 17 be	·low.)	TUN RESOURCE	Wildcat
nt buildet	2300' FSL & 1875' FE	(NE NW SE)	11. SEC., T., B., M., OR BLE. AND
	2500 102 4 1075 12	L (112 1111 32)	SURVEY OR ARMA
			Sec. 21, T.30N., R.IW.
14. PERMIT NO.	15. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
API No. 30-	039-23905 8204'	GR (Ungraded)	Rio Arriba New Mexico
16.	Check Appropriate Box To Indica	ite Nature of Notice, Keport, or C	Other Data
	NOTICE OF INTENTION TO:	SUBSEQU	TENT EMPORT OF:
TEST WATER SHUT-	OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTUBE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) FLOWED AND	
(Other)		(Norm: Report results Completion or Recomp	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED proposed work. nent to this work.	OR COMPLETED OPERATIONS (Clearly state all per If well is directionally drilled, give subsurface)*	rtineut details, and give pertinent dates, locations and measured and true vertice	including estimated date of starting any al depths for all markers and zones perti-
4230! TD:	: 4178' ETD	Drilled i	n 1986
	3 417' w/550 sx cmt		d Niobrara formation
·	3294' w/910 sx cmt	w/l spf w	/3-3/8" select-fire
	from 2963-4228' w/280 sx cm		oles) from 3576-40341
tested N gradually Recovered day of t gas rate unit on	I testing unit on 5-II-87 Niobrara perforations for decreasing to 5 psi and got total of 4003 bbls. of 73 est, swabbed 2 bbls. water of 90.3 MCFD, with tub 5-I9-87. N.D. Xtree. In g to plug and abandon well.	seven days, with init gas rate of 1146 MCF dec 318 bbl. water load with and zero bbls. oil in ing dry on second swab	ial FTP of 850 psi creasing to 90.3 MCF. trace of oil. Last 5 hrs., with average run. Released test
		A AA	



18. I hereby certify that the foregoing is true and correct SIGNED		OIL CON. DIV.	
		District Drilling Supt.ACCEPTED FOR RDCORD	
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	FARMING TON RESOURCE AREA	
*C	1	BY SWAN	