

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

1. LEASE DESIGNATION AND SERIAL NO
Jicarilla Contract #473
2. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
3. UNIT AGREEMENT NAME
4. FARM OR LEASE NAME
Jicarilla (J21)
5. WELL NO.
1
6. FIELD AND POOL, OR WILDCAT
Wildcat
7. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 21, T.30N., R.1W.
8. COUNTY OR PARISH
Rio Arriba
9. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ **CONFIDENTIAL INFORMATION**
2. NAME OF OPERATOR
Union Oil Company of California
3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2300' FSL & 1875' FEL (NE NW SE)
14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RT, GR, etc.)
8204' GR (Ungraded)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ **SUPPLEMENTARY WELL HISTORY**
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3296' PTD (Corrected)

Ran DIL-SFL-GR, LDT-CNL, LSS, SHDT-FIL, Dual Dipmeter, Cyberdip, and Cyberlook logs. Circulated.

Ran and cemented 77 joints and 1 piece (3279.66') of 8-5/8", 32#, K-55, ST&C & LT&C, 8RD, new, seamless casing at 3294.16' (float collar at 3245.28' and two-stage DV tool at 1593.06') with 910 sacks of cement in two stages, as follows: 1st Stage: Preceded cement with 20 bbls. chemical wash. Mixed 410 sacks of class "G" 65-35 pozmix cement, 6% D-20, 2% CaCl₂, and 1/4# D-29/sx cement, at 12.3#/gal. (1.84 cu. ft./sx yield); followed by 150 sacks class "G" cement with 2% CaCl₂ and 1/4# D-29/sx cement, mixed at 15.6#/gal. (1.18 cu. ft./sx yield). Displaced with 198 bbls. fresh water. Bumped plug with 1500#. Released pressure and float held O.K. Maximum PDP 1500#. Dropped D.V. tool bomb. Opened tool and circulated with rig pump for 1-1/4 hrs. Circulated 65 sacks of cement to surface. 2nd Stage: Mixed 275 sacks of class "G" cement with 3% D-79 and 1/4# D-29/sx cement, at 10.58#/gal. (3.90 cu. ft./sx yield); followed by 75 sacks of class "G" cement with 2% CaCl₂, and 1/4# D-29/sx cement, mixed at 15.6#/gal. (1.18 cu. ft./sx yield). Displaced with 97 bbls. fresh water. Closed D.V. tool with 2500#. Released pressure with no flow back. Maximum PDP 2500#. CIP & JC at 7:10 p.m., 9-16-86. N.D. BOP's. Set slips and cut off 8-5/8" casing. (Cont'd on Page 2)

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Supt. DATE 9-19-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 5 1991

*See Instructions on Reverse Side

CONFIDENTIAL

OIL CON. DIV.
DIST. 3

Union Oil Company of California
Jicarilla (J21) Well No. 1
Rio Arriba County, New Mexico
9-19-86
Page 2

N.U. BOP, hydril, and rotating head. W.O.C. Tested 8-5/8" casing and blind rams to 3000 psi for 1/4 hour, O.K. Tested pipe rams to 3000 psi for 1/4 hour, O.K. Tested hydril to 2000 psi for 1/4 hr., O.K. Drilled soft cement from 1566-1593' and D.V. tool from 1593-1596'. Pressure tested 8-5/8" casing to 1500 psi, O.K. Drilled medium to firm cement from 3230-3243' and float collar then medium hard cement from 3245-3292'. Drilling new 7-7/8" hole at 6:30 p.m., 9-17-86. Drilled to 3300'. Circulated hole clean. R.U. air equipment. Drilled to 3607'. Tripping in hole with core barrel.

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AUG 05 1991
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DIST