

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
300'FSL, 990'FWL, Sec.14, T-30-N, R-7-W, NMPM

5. Lease Number
NM-012573
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #400
9. API Well No.
30-039-23934
10. Field and Pool
Basin Fruitland Coal
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

It is intended to workover the subject well according to the attached procedure.

RECEIVED
JAN 9 9 1995
OIL CON. DIV.
DIST. 3

RECEIVED
JAN 9 9 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JCW7) Title Regulatory Affairs Date 12/27/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

DEC 29 1994

for "NIGHTMAN" MANAGED

NMOC

**San Juan 30-6 Unit #400
SW/4 Section 14, T30N, R7W
Fruitland Coal
PCP Installation Procedure**

Note: Notify BLM (326-6201) and NMOCD (327-5344) 24 hours before rig activity.

1. Build a reserve pit for flow back fluids. Install a 400 bbl rig tank with filtered formation water.
2. Hold safety meeting. MIRU. Place fire and safety equipment in strategic locations. Comply with all MOI, BLM, and NMOCD rules and regulations. Install 7-1/16" 5000 psi BOP and manifold choke to bleed off line. NU relief line and blooie line to pit.
3. Circulate the hole clean with formation water. TOOH with 84 joints of 3-1/2" 9.3# J-55 and 13 jts 2-7/8" 6.5# J-55 tubing (3140')
4. Tighten a 12" tag bar to the bottom of the stator. Connect a 2-7/8" pup joint to the top of the stator. TIH with 2-7/8" 6.5# J-55 tubing. Space out tubing as needed with pup joints as needed to land the stator at 3020'. Tighten all tubing connections as specified in API requirements as follows: between 1650 and 2060 ft-lbs torque for 2-7/8" tubing.
5. Tighten a 7/8" pony rod to the rotor. TIH with 7/8" Axelson Class "D" S-87 rods tightening between 11/32" to 12/32" circumferential displacement. Check displacement initially and double check power tongs every 1000 feet. TIH until just before reaching the stator (3000'). Record the string weight. Slowly, lower the rod string into the stator until the rotor touches the tag bar or string weight drops to zero. Repeat process several times to ensure the the rotor is landed in the tag bar.
6. Pick up string weight. Pick up the tag bar distance (12") and the rod stretch distance (8") for a total of 20 inches. Mark this point on the rod string which will be the operating position. Do not lift the rotor above this point.
7. Measure the height of the wellhead drive and add this distance to the operating position and mark. This is the clamping position. Take off enough sucker rods to allow for the installation of the polished rod. Run polished rod in hole leaving 5-6' of stickup above the flow tee. Install a polish rod clamp.
8. Pump a few shots of grease into the wellhead drive stuffing box and spray WD40 on the polish rod. If the polish rod does not go easily through the stuffing box, loosen the three allen screw (1/4") holding the top brass to the stuffing box cap and try again. Tighten the top brass to the stuffing box after the polish rod is installed.
9. Remove the polish rod alignment tool and install a 7/8" pony rod. Support the rod string from the pony rod using the rod elevator. Support the wellhead drive with the winch line. Remove the polish rod clamp from the polish rod. Connect the wellhead drive to the flow tee directly with a 2-7/8" EUE pin connection.
10. Install a polish rod clamp at the clamping position with no more than 2 feet sticking up above the wellhead. Lower the polish rod clamp into the wellhead drive and remove the winch line. Do not remove the pony rod from the polish rod until the stator has been flushed. Tightly wrap the chain on the wellhead frame around the flow tee to prevent the wellhead drive from backing off.
11. ND blooie and relief lines. RD and MOL

Approved: _____