20-639-23993

Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE* (Other instructions on

Form approved.
Budget Bureau No. 1004-0126

(formerly 9-331C)		TOF THE INT	Expires August 31, 1985					
		LAND MANAGEM	5. LEASE DESIGNATION AND SERIAL NO.					
4.551.46.4.51.61			SF 079094					
APPLICATION	N FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
IR. TYPE OF WORK								
DRI b. Type of well	ILL 🗆 X	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME			
otr 🗀 a	A8		SINGLE TO MULTI	DI F ()	San Juan 30-6 Unit			
2. NAME OF OPERATOR	ELL X OTHER		ZONE X ZONE		8. FARM OR LEASE NAME			
E1 Dece	Natural Gas	C			San Juan 30-6 Unit			
3. ADDRESS OF OPERATOR	9. WELL NO.							
DO Box	D	· 38A						
PO BOX 4. LOCATION OF WELL (R. At surface	10. FIELD AND POOL, OR WILDCAT							
At surface 1840'N,		The action of the same			Blanco Mesa Verde			
At proposed prod. zon			JAN 1 4 198	b	11. SEC., T., R., M., OR BLK. AND SURVEY, OR AREA			
· · · · ·					Sec. 27, T-30-N, R-7-1			
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST OFF	BUREAU OF LAND MANA FARMINGTON RESOURCE	GEMENT	NMPM			
3 miles	SE of Navajo	Dam, NM	FARMINGTON RESOUR	CE AREA	12. COUNTY OR PARISH 13. STATE			
15. DISTANCE FROM PROPO	SED*		NO. OF ACRES IN LEASE	1 17 NO 0	Rio Arriba NM			
LOCATION TO NEAREST PROPERTY OR LEASE LI	INE, FT.	790'	Unit	TO TH	IS WELL #320.00			
(Also to nearest drig. 13. DISTANCE FROM PROPO		4	PROPOSED DEPTH	90	•			
TO NEAREST WELL, DR OR APPLIED FOR, ON THU	ILLING, COMPLETED),	64201		20. ROTARY OR CABLE TOOLS Rotary			
21. ELEVATIONS (Show when	ther DF. RT. GR. etc.)	RILLING OPERATIONS	ATTIHODIZED ADE	<u>!</u>	-			
6879'GL				This action	22. APPROX. DATE WORK WILL START* is subject to technical and			
23.				rocedural	review pursuant to 43 CEP 2405 o			
		PROPOSED CASING AN	D CEMENTING PROGRA	uno appeal	pursuant to 43 CFR 3165.4.			
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT			
<u> 12 1/4°</u>	9 5/8"	<u>36.0#</u>	300'	20	1 cu.ft.circulated			
8 3/4	7"	20.0#	4060'	43	1 cu.ft.cover Ojo Alar			
6 1/4	4 1/2"	10.5#	3910-6420'	44	1 cu.ft.circ. liner			
	ı		1					
Selecti	vely perforat	e and sand w	water fracture	e the	Mesa Verde formation.			
A 3000	psi WP and 60	000 psi test	double gate j	preven	ter equipped with			
blind an	nd pipe rams	will be used	d for blow out	t prev	ention on this well.			
m1 ·				Œ	O COPIND -			
This gas	s is dedicate	.d.			DEGELVEN			
m1. 11/0	- 5 0 0	7 . 1 1						
rne w/2	or Section 2	/ 1s dedicat	ted to this we	e11. **	EEB 1 4 1986			
					I T (U00			
				(DIL CON. DIV.			
				`	DIST 3			
					Kare, and . W			

sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 1994 BIGNED (This space for Federal or State office use) PERMIT NO. _ APPROVAL DATE FEB 12 1986

Let J. Stan McKee

WM. MILLENS H
AREA MANAGER APPROVED BY CONDITIONS OF APPROVAL, IF ANY: NMOCC

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive

*See Instructions On Reverse Side

STATE OF NEW MEXICO HERGY AND MINERALS EXPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1

Operator				THE CUIFF HAUS	4-117- 14 111	. JFE () I	~						
1 -	TURAL GAS COM	PANY	Lea	SAN JUAN 30-6 UNIT (SF-079074) Well No. 38A									
Unit Letter E	Section 27	Township	•	Range		unty	y						
i	E 27 30N 7W Rio Arriba												
1840 feet from the North line and 790 feet from the West line													
Ground Level Elev: 6879	Producing For Mesa Ve:		P∞		o Mesa T	Verde		Dedica 320	ed Acreage: .00 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.													
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?													
Yes No If answer is "yes," type of consolidation Unitization													
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of													
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,													
torced-pool	ing, or otherwise)	or until a non-	standard un	it, eliminati	ng such in	nterest	s, has been	n appro	ved by the Commis-				
sion.	XXXXXX												
		X	 	Ī				CERT	TFICATION				
	•	8		1			I hereby	certify t	hat the information com-				
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7901	j	Ø	B UREAU F ARMIN	OF LAND MAI	NAGEMENT RCE AREA		Fosition El Pa	aso N	atural Gas Co.				
T ST	1- -079074	X		1			Common	1	3-86				
	Sec	· 🛭		1			Date						
	<u> </u>												
	n n 10	E M	27	i			•	•	that the well location				
6	, ecely							•	t was plotted from field urveys made by me or				
	h 19	86		1			•	•	tion, and that the same				
U	MIFEB 141	DIV		1			knowledge		ect to the best of my lief.				
	ECELY FEB 1 4 19 OIL COLY DIST.	3 - 8			• • • • •								
#38 ⊙							Date Survey		3000				
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	1			i	,		and Land	Surveyo	1/2				
	1	×		‡ 1			Fred.	Ker	T Jr.				
	Scale	e: 1"=1000"	~~			-	Gentilicate i	No					

EL PASO NATURAL GAS COMPANY San Juan 30-6 Unit #38A NW 27-30-7

