Form 3160-5 (November 1983)

UNITED STATES SUBMIT IN TRIPLICATE* Of ther Instructions on rerepresentation of the Interior of the Interio

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

BU	NM 012573		
SUNDRY N (Do not use this form for t	OTICES AND RIPORTED TO DE LES PERMIT	EPORTS ON WELLS eepen or plug fact to a different reservoir. " (or such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME
1.		APR 1 0 1987	7. UNIT AGREEMENT NAME
OIL GAS WELL X OTS	##	71 K 1 U 150	San Juan 30-6 Unit
2. NAME OF OPERATOR		THE SECOND MANAGEMENT	8. FARM OR LEASE NAME
Meridi	an Oil Inc.	BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	San Juan 30-6 Unit
3. ADDRESS OF OPERATOR			9. WELL NO.
		39, Farmington, NM 87499	401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1670 S, 830 W			Undes.Fruitland 11. SSC. T. S. M. OR BLK. AND SURVEY OR AREA Sec. 13, T-30-N, R-7 -W
14. PERMIT NO.	1 15 RIPVATIONS (S	how whether DF. RT. GR. etc.)	N.M.P.M. 12. COURTY OR PARISE: 13. STATE
AW, FRENIA NV.	is. Services (S	6248 'GL	Rio Arriba NM
16. Check	Appropriate Box To	o Indicate Nature of Notice, Report, or	Other Data
NOTICE OF 1	NTENTION TO:	SUBS	SQUENT REPORT OF:

Check Appropriate Box to indicate Nature of Notice, Report, or Other Data							
NOTICE OF I	TENTION TO:	THEOPERSUR	BUBBBQUBNT REPORT OF:				
TEST WATER SECT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL				
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING				
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT®				
REPAIR WELL	CHANGE PLANS	(Other)					
(Other)		(Note: Report results of m Completion or Recompletion	Report and Log form.)				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

Loaded tubing w/20 bbls. water. Pumped casing-tubing annulus 09-17-86 w/8000 gal. 7 1/2% HCl acid, and 20,000 gal. water. Flushed w/2700 gal.water. Put well on line.

Pulled rods and 2 7/8" tbg. 10-08-86

10-09-86 Reran 107 jts. 2 7/8", 6.5#, J-55 tbg, 3120' set @ 3132'. 02-06-87

Loaded tubing w/20 bbls. water. Pumped casing-tubing annulus w/12,000 gal. water, flushed w/3360 gal. water. Blew casing to pit. Pumped casing-tubing annulus w/10,000 gal. water, flushed w/3360 gal. water. Blew casing to pit. Pumped casing - tubing annulus w/4,000 gal. water, flushed w/3360gal. water. Blew casing to pit. Put well on line.



OIL CON. DIV DICT 2

	Oldf, 8		
SIGNED	TITLE Drilling Engr.	DATE04-07-8	7
(This space for Federal or State office use)		ACAMAD FOR REMAIN	=
APPROVED BY	TITLE	DATE DATE	_
		tus amanga a manga satè	

*See Instructions on Reverse Side

£Υ		Sum	
	140 1 110 1		