

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM012573
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allocated or Tribe Name
3a. Address P O BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78420B
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. SJ 30-6 401
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T30N R7W NWSW 1670FSL 0830FWL 36.80986 N Lat, 107.52768 W Lon		9. API Well No. 30-039-24000-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-10-02 MIRU. ND WH. NU BOP. PT BOP. TOOH w/3 jts 2 7/8" tbg. TIH w/7" cmt retainer to 442'. Retainer stuck. TOOH without cmt retainer. Found 1/4" stainless steel tbg wrapped around setting tool. TOOH w/2800' 1/4" steel tbg. SDON.

9-11-02 TIH w/6 1/4" mill to cmt retainer @ 442'. Knock retainer loose. Fell to 2780'. Push cmt retainer to 2950'. TOOH w/mill. TIH w/7" cmt retainer, set @ 2919'. Load hole w/116 bbl wtr. PT 7" csg to 500 psi, OK. SDON.

9-12-02 PT csg to 500 psi, OK. Plug #1: pump 28 sx Class "B" neat cmt inside csg @ 2777-2919' to cover Fruitland Coal perms. TOOH to 2379'. Plug #2: pump 8 sx Class "B" neat cmt inside csg @ 2338-2379'. Rig pump failed. Displace cmt. TOOH. SDON.

9-13-02 (Tod Haanes, BLM on location). TIH, tag TOC @ 2312'. PT csg to 500 pis, OK. Plug #3: pump 62 sx Class "B" neat cmt inside csg @ 2016-2321' to cover Kirtland & Ojo Alamo intervals. TOOH to 814'. Plug #4: pump 30 sx Class "B" neat cmt @ 659-814' to cover Nacimiento interval. TOOH to 563'.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #14596 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 09/27/2002 (02SXM0425S)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 09/26/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 09/27/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

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Additional data for EC transaction #14596 that would not fit on the form

32. Additional remarks, continued

Test bradenhead to 300 psi/15 min, OK. Plug #5: pump 30 sx Class "B" neat cmt inside csg @ 408-563' to cover 9 5/8" csg shoe. TOOH. TIH to 62'. Establish circ down csg & out csg valve. Plug #6: pump 17 sx Class "B" neat cmt down csg & out csg valve. Circ 1 bbl cmt to surface. TOOH. ND BOP. Cut off WH. Install dry hole marker w/10 sx Class "B" neat cmt. RD. Rig released.

Well plugged and abandoned 9-13-02.