

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1670' FSL, 830' FWL, Sec.13, T-30-N, R-7-W, NMPM

5. Lease Number
NMSF012573

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 30-6 Unit
Well Name & Number
San Juan 30-6 U #401
9. API Well No.
30-039-24000
10. Field and Pool
Basin Fruitland Coal
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|------------------------------------------------------|-------------------------------------------------|--------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Stephen Mason (MR7) Title Regulatory Supervisor Date 7/23/02
no

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date 7/30/02
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE 7/03/02

**San Juan 30-6 Unit #401
Basin Fruitland Coal AIN: 5458201
1670' FSL & 830' FWL,
Unit L, Section 13, T30N, R07W
Lat: N36°48.588 Long: W107°31.656**

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. Conduct safety meeting for all workers on location. MOL and RU pulling unit. Kill well with water as necessary. ND wellhead and NU BOP, test BOP.
2. TOH and LD the 3 joints 2-7/8" tubing. Tally and prepare 2-3/8" workstring. Round-trip 7" gauge ring or casing scraper to 2919'.
3. **Plug #1 (Fruitland Coal perforations and top, 2919' – 2824')**: TIH and set 7" cement retainer at 2919'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 28 sxs cement and spot a balanced plug inside casing from to isolate the Fruitland Coal perforations and top. PUH to 2366'.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 2366' – 2067')**: Mix 67 sxs cement and spot balanced plug inside casing over Kirtland and Ojo Alamo tops. PUH to 810'.
5. **Plug #3 (Nacimiento top, 810' – 710')**: Mix 28 sxs cement and spot balanced plug inside casing to cover Nacimiento top. PUH to 561'.
6. **Plug #4 (9-5/8" Surface casing shoe, 561' – 461')**: Attempt to pump into the bradenhead annulus, pressure test the to 300#. If the bradenhead annulus does not hold pressure, then perforate 3 HSC holes at the appropriate depth and circulate cement to surface. If the bradenhead annulus holds pressure, then mix 28 sxs cement and spot a balanced plug inside the casing from 561' to 461' to cover the 9-5/8" casing shoe. PUH to 50'.
7. **Plug #5 (9-5/8" Casing Shoe, 50' - surface)**: Establish circulation out casing valve. Mix 15 sxs cement and spot a balanced plug inside the casing from 50' to surface circulate cement out casing valve. TOH and LD tubing. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended:


Operations Engineer

Matt Roberts Office - (599-4098)
Cell - (320-2739)

Lease Operator: Rick Gerard
Specialist: Gabe Archibeque
Foreman: Bruce Voiles

Approved:  7-17-02
Drilling Manager

Sundry Required: YES NO

Approved:

 7-23-02

Cell: 320-2553
Cell: 320-2478
Cell: 320-2448

Pager: 324-7684
Pager: 326-8256
Pager: 327-8937

San Juan 30-6 Unit #401

Proposed P&A

AIN # 5458201

Basin Fruitland Coal

SW, Section 13, T-30-N, R-7-W, Rio Arriba County, NM

Lat: N36°48.588 Long: W107°31.656

Plug #5: 50' - Surface
Cement with 15 sxs

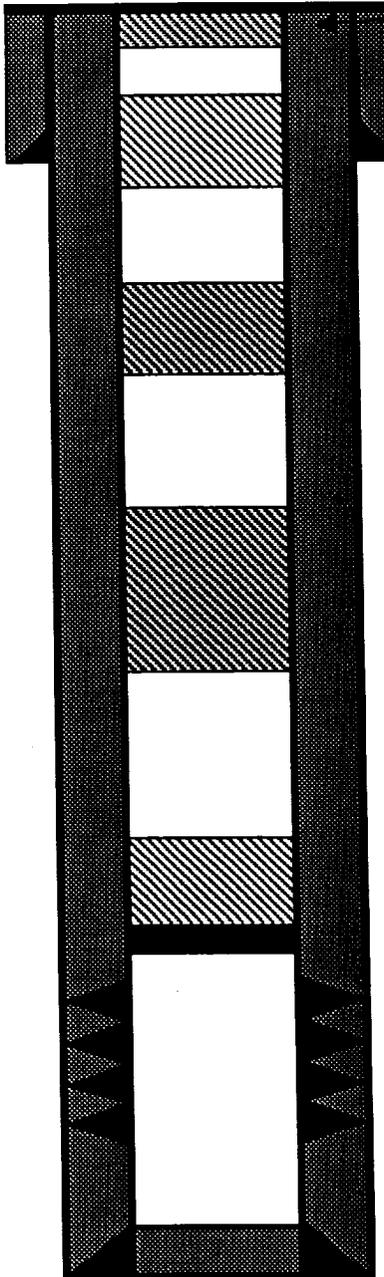
Today's Date: 7/03/02

Spud: 3/6/86

Completed: 4/1/86

Elevation: 6248' GL

12-1/4" hole



Circulated Cement to Surface

9-5/8" 36#, K-55 Casing set @ 511'
Cement with 366 cf (Circulated to Surface)

Plug #4: 561' - 461'
Cement with 28 sxs

Plug #3: 810' - 710'
Cement with 28 sxs

Plug #2: 2366' - 2067'
Cement with 67 sxs

DV Tool at ?
Cemented with 667 cf,
circulated cement to surface

Set CR @ 2919'

Plug #1: 2919' - 2824'
Cement with 28 sxs

Fruitland Perforations:
2969' - 3167'

During Completion, perforations
were re-perf'd 2967' - 3167'

7" 20#, K-55 Casing set @ 3193'
Cement with 259 cf
Opened DV tool and circulated
cement to surface

Nacimiento @ 760'

Ojo Alamo @ 2117'

Kirtland @ 2316'

Fruitland @ 2874'

Pictured Cliffs @ 3180'

8-3/4" hole

TD 3193'