

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1670' FSL, 830' FWL, Sec. 13, T-30-N, R-7-W, NMPM

5. Lease Number  
NMSF012573

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. San Juan 30-6 Unit  
Well Name & Number  
San Juan 30-6 U #401  
9. API Well No.  
30-039-24000  
10. Field and Pool  
Basin Fruitland Coal  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Stephen Mason (MR7) Title Regulatory Supervisor Date 7/23/02  
no

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date 7/30/02

CONDITION OF APPROVAL, if any:

## PLUG AND ABANDONMENT PROCEDURE 7/03/02

San Juan 30-6 Unit #401  
Basin Fruitland Coal AIN: 5458201  
1670' FSL & 830' FWL,  
Unit L, Section 13, T30N, R07W  
Lat: N36°48.588 Long: W107°31.656

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOC, BLM and Burlington safety rules and regulations. Conduct safety meeting for all workers on location. MOL and RU pulling unit. Kill well with water as necessary. ND wellhead and NU BOP, test BOP.
2. TOH and LD the 3 joints 2-7/8" tubing. Tally and prepare 2-3/8" workstring. Round-trip 7" gauge ring or casing scraper to 2919'.
3. **Plug #1 (Fruitland Coal perforations and top, 2919' – 2824')**: TIH and set 7" cement retainer at 2919'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 28 sxs cement and spot a balanced plug inside casing from to isolate the Fruitland Coal perforations and top. PUH to 2366'.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 2366' – 2067')**: Mix 67 sxs cement and spot balanced plug inside casing over Kirtland and Ojo Alamo tops. PUH to 810'.
5. **Plug #3 (Nacimiento top, 810' – 710')**: Mix 28 sxs cement and spot balanced plug inside casing to cover Nacimiento top. PUH to 561'.
6. **Plug #4 (9-5/8" Surface casing shoe, 561' – 461')**: Attempt to pump into the bradenhead annulus, pressure test the to 300#. If the bradenhead annulus does not hold pressure, then perforate 3 HSC holes at the appropriate depth and circulate cement to surface. If the bradenhead annulus holds pressure, then mix 28 sxs cement and spot a balanced plug inside the casing from 561' to 461' to cover the 9-5/8" casing shoe. PUH to 50'.
7. **Plug #5 (9-5/8" Casing Shoe, 50' - surface)**: Establish circulation out casing valve. Mix 15 sxs cement and spot a balanced plug inside the casing from 50' to surface circulate cement out casing valve. TOH and LD tubing. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended:

 7/11/02  
Operations Engineer

Approved:

 7-17-02  
Drilling Manager

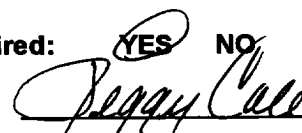
Matt Roberts

Office - (599-4098)  
Cell - (320-2739)

Sundry Required:

YES NO

Approved:

 7-23-02

Lease Operator: Rick Gerard  
Specialist: Gabe Archibeque  
Foreman: Bruce Voiles

Cell: 320-2553  
Cell: 320-2478  
Cell: 320-2448

Pager: 324-7684  
Pager: 326-8256  
Pager: 327-8937

# San Juan 30-6 Unit #401

## Proposed P&A

AIN # 5458201

Basin Fruitland Coal

SW, Section 13, T-30-N, R-7-W, Rio Arriba County, NM

Lat: N36°48.588 Long: W107°31.656

Today's Date: 7/03/02

Spud: 3/6/86

Completed: 4/1/86

Elevation: 6248' GL

12-1/4" hole

Nacimiento @ 760'

Ojo Alamo @ 2117'

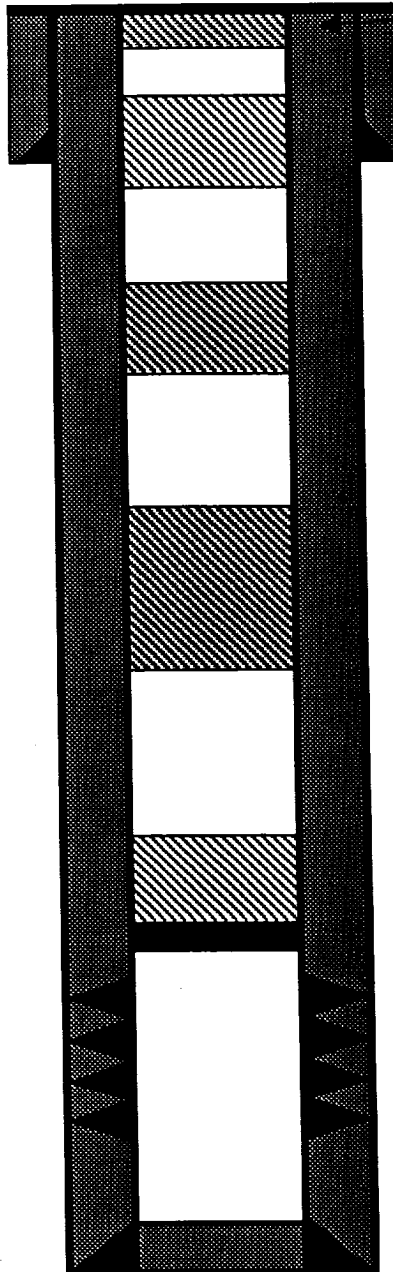
Kirtland @ 2316'

Fruitland @ 2874'

Pictured Cliffs @ 3180'

8-3/4" hole

TD 3193'



Plug #5: 50' - Surface  
Cement with 15 sxs

Circulated Cement to Surface

9-5/8" 36#, K-55 Casing set @ 511'  
Cement with 366 cf (Circulated to Surface)

Plug #4: 561' - 461'  
Cement with 28 sxs

Plug #3: 810' - 710'  
Cement with 28 sxs

Plug #2: 2366' - 2067'  
Cement with 67 sxs

DV Tool at ?  
Cemented with 667 cf,  
circulated cement to surface

Set CR @ 2919'

Plug #1: 2919' - 2824'  
Cement with 28 sxs

Fruitland Perforations:  
2969' - 3167'

During Completion, perforations  
were re-perf'd 2967' - 3167'

7" 20#, K-55 Casing set @ 3193'  
Cement with 259 cf  
Opened DV tool and circulated  
cement to surface