Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

1-039-24013

,	Expires August 31, 1					
	5. LEASE DESIGNATION AND SERIAL NO.					
	NM 012293					
	N FOR PERMIT	TO DRILL, DE	PEN, OR PLU	G BACK	6. IF INDIAN, ALLOTTEE OR TR	IBE NAME
1a. TYPE OF WORK	RILL 🕅	DEEDEN!			7. UNIT AGREEMENT NAME	
b. Tipe of well	KILL LA	DEEPEN 🗌	PLUG	BACK 🗌	1	
oir 🗀	WELL TOTHER			ULTIPLE [San Juan 30-6	Unit
2. NAME OF OPERATOR	WELL LA OTHER		ZONE LA Z	ONE L	San Juan 30-	6 11m1+
El Paso	Natural Gas	Company			9. WELL NO.	
3. ADDRESS OF OPERATOR	Natural Gas	<u></u>	270		69A	
PO Box	4289, Farming Report location clearly an	gton, NM 87	499 RECE	IVED	10. FIELD AND POOL, OR WILD	CAT
and Duringer		d in accordance with an			Blanco Mesa V	Verde
1190'S,	790'E		JAN 14	1986	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
At proposed prod. so	ne		- •		O Sec. 14, T-30-1	N,R-7-
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	PERT TOWN OF DOOR OF	BUREAU OF LAND	MANAGEMEN	NMPM	
			FARMINGTON RE	SOURCE AREA	12. COUNTY OR PARISH 13. 87	
5. DISTANCE FROM PROP	NE of Navajo		NO. OF ACRES IN LEAS	P 117 NO	Rio Arriba Ni	1
PROPERTY OR LEASE	LINE PT	790' Unit 17.			HIS WELL 320.00	
(Also to nearest drl S. DISTANCE FROM PROI	OSED LOCATION®		PROPOSED DEPTH	20 8054	BY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, US LEASE, FT. 2200	DRILLING OPERATIO			Rotary	
I. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	SUBJECT TO COMPL	INS AUTHURIZED AR	<u> </u>	22. APPROX. DATE WORK WILL	. RTARTS
6133'GL		"GENERAL REQUIRE	MENTS"		is subject to technical and	
3.					review pursuant to 43 CFR	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		and appeal	pursuant to 43 CFR 3165.4	4
			SETTING DEPTH		QUANTITY OF CEMENT	
	9 5/8"	36.0#	200'		8 cu.ft.circulat	
8-3/4" 6 1/4"	4 1/2"	20.0# 10.5#	3375		3 cu.ft.cover 0: 9 cu.ft.circ. li	
					Mesa Verde forma	
blind a	nd pipe rams	will be used			ention on this w	
This ga	s is dedicate	d.		/D	Far.	
The E/2	of Section 1	4 is dedicat	ed to this	well	PALIAL	
1 27.2	or beetion r	. 10 000100.]]
				_	MAR 1 0 1986	1
				O),	CON. DIV	
					CON. DIV	
					~\oldots\.	
ABOVE SPACE DESCRIBE : e. If proposal is to d	PROPOSED PROGRAM: If pr rill or deepen directionali	roposal is to deepen or p	plug back, give data or	n present produc	ctive sone and proposed new pro and true vertical depths. Give	ductive
enter program, if any.		To the	" anneating location	s and messured		blowout
SIGNED DEGGE	(Joal	TITLE		01	nt negative	0.6
(This space for Federa	il or State office use)		DF1111	ng Cler	- Jars	
		and the second s	o le n om glevalag var. Promis			
PERMIT NO.			APPROVAL DATE		Variable 1	
					ASAV 100	
APPROVED BYCONDITIONS OF APPROVAL	IF ANY:	TITLE			- DATS	1

NMOCC

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

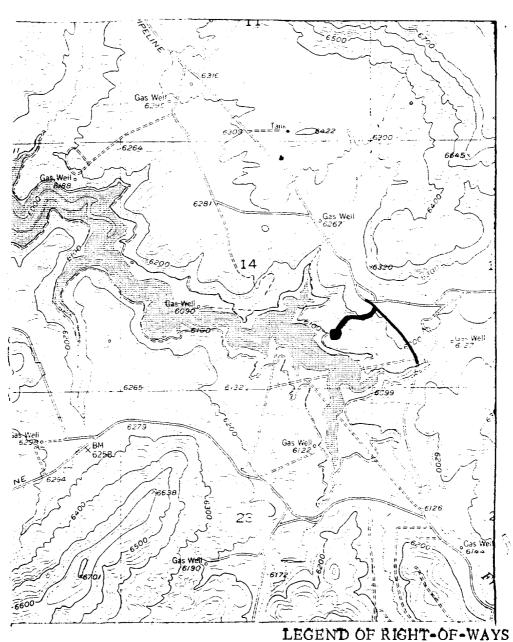
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator			Lease				(201 012	2071	Well No.			
El Paso	Natural Ga	s Company .	San	Juan	30-6	Unit	(NM 012	<u> </u>	69A			
Unit Letter	Section	Township	Rom	-	_	County			-			
P	14 _	30N	<u>L_</u>	<u> 7</u> v	<u> </u>	I	Rio Arri	.ba				
Actual Footage Location of Well: 1190 feet from the South line and 790 feet from the East line												
Ground Level Elev.	Producing For	ine and	79 P∞1	0	feet	from the	East	·	line			
6133		averde	1 20.	R	lanco	,		320	• •			
1 Oualing th	dedical	ad to the subject we	11 h		•							
1. Outline th	e acreage dedical	ed to the subject we	in by co	toten b	encii or	nacnure	marks on ti	ie piai	below.			
2. If more than one lease is dedicated to the well, cutline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes No If answer is "yes;" type of consolidation nitization												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. Revised to show moved location 1/10/86												
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4"	AN 14-1986 -	18	1			- 4	Drillin	ig Cl	lerk			
DUDEALL	1 05 1 AND 444514 OF 145		i				Position					
	OF LAND MANAGEME GTON RESOURCE ARE		ļ			3	El Paso	Nat	ural Gas			
1			i t			3	Compony	: /=	3-86			
<u> </u>			i						-86			
	Sec	. [1				Date					
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חת ו	MAR 1 01986		i		<u>-</u>		Date Surveyed					
	IAILUI, T	w 🕅	i		90	31	David	0. V	ilven			
	ILICON. D	14.	i		11	3	Registered Pr		al Engineer			
1	MAR 1 U 1986 DILI CON. D DIST. 3	<u>()</u>	I					"]"				
1	1	Summi.	////×/	////	11111		116.	. ib 1	14/1/10			
Manager years		N////////					Certificate No		- Marie			
			•					176	0			

JAN JUAN 30-6 UNIT 69A JE 4-30-7



Map #1

EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE + + +

PROPOSED ROADS

PROPOSED PIPELINES + + +

PROPOSED ROAD & PIPELINE