

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	7. UNIT AGREEMENT NAME San Juan 30-6 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 30-6 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 402
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1455'S, 1455'W	10. FIELD AND POOL, OR WILDCAT Undes. Fruitland
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-30-N, R-7-W
	12. COUNTY OR PARISH N. M. P. M.
14. PERMIT NO. MAR 20 1986	13. STATE Rio Arriba NM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6250' GL	

RECEIVED

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion or well completion or recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-18-86

TD 3160'. Ran 78 jts. 7", 20.0#, K-55 casing 3147' set @ 3159'. Cemented 1st stage w/195 sks. Class "B", 50/50 POZ mix, 2% gel, 1/4# cu ft Gilsonite/sk (275 cu.ft.). 2nd stage cmt'd w/404 sks class "B", 65/35 POZ mix w/6% gel, 2% calcium chloride (654 cu ft). WOC 12 hours. Held 1200#/30 minutes.- Circulated cement to surface.

RECEIVED

MAR 31 1986

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE ACCEPTED FOR RECORD 3-18-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE MAR 27 1986

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

NMOCC