

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back on a different well for.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 012710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

402

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 15, T-30-N, R- 7-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

MAY 05 1987

2. NAME OF OPERATOR

El Paso Natural Gas Co.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 1455'S, 1455'W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6250'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-22-87

Loaded tbg w/19 bbls. wtr. Pumped 1st st w/4200 gal. wtr & 600 scf/bbl. N2. Blew well to pit. Loaded tbg w/19 bbls. wtr. Pumped 2nd st w/8400 gal. wtr & 600 scf/bbl. N2. Blew well to pit. Loaded tbg w/19 bbls. wtr. Pumped 3rd st w/7560 gal. wtr & 600 scf/bbl. N2. Blew well to pit. Loaded tbg w/19 bbls. wtr. Pumped 4th st w/7560 gal. wtr & 600 scf/bbl. N2. Blew well to pit. Loaded tbg w/19 bbls. wtr. Pumped 5th st w/4200 gal. wtr & 600 scf/bbl. N2. Blew well to pit. Returned well to production.

RECEIVED
AUG 03 1987
OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Drilling Clerk

DATE 05-04-87

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 31 1987

FARMINGTON RESOURCE AREA

BY J.A.H.

*See Instructions on Reverse Side