Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE **UNITED STATES**

(Other instructions on reverse side)

Budget Bureau No. 1004-0136 Expires August 31, 1985

(tormerry)-co-co,	DEPARTMENT OF THE INTERIOR					
						5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT						NM 012710
APPLICATIO	6. IF INDIAN, ALLOTTER OR TRIBE NAME					
1a. TYPE OF WORK						
b. TYPE OF WELL	RILŁ 🗌	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGRESMENT NAME San Juan 30-6 Unit
OIL WELL	WEST OTHER		8	INGEN MULTI	PLE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR		· - · · · · · · · · · · · · · · · · · ·		······································		San Juan 30-6 Unit
	atural Gas Co	9. WELL NO.				
3. ADDRESS OF OPERATO	R	-406				
	89, Farmingto Report location clearly an	10. FIELD AND POOL, OR WILDCAT Undes.Fruitland				
At vice and	• •	d in accordance wit	шацу.	STATES OF THE OWNER, A STATE OF	1/	-
2105'N, 2	390.M			*DD 1 1 100		Secand attempt of the R-7-W
At proposed prod. se			·	APR 1 1 198		NMPM 15 30N-
14. DISTANCE IN MILES 4 miles N	E of Navajo C	ity, NM	T OFF	TREAU OF LAND MANA	AGEMENT CE AREA	12. COUNTY OR PARISH 13. STATE Rio Arriba NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			16. NO	o. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 0.00		OF ACRES ASSIGNED THIS WEALS 0.00
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEADE, FT. 2000			19. PI	3165'	20. ROTARY OR CABLE TOOLS Rotary	
	rhether DF, RT, GR, etc.)	HODIZED ADE	-			22. APPROX. DATE WORK WILL START*
	ILLING OPERATIONS AUT				This s	tion is subject to technical and
23. SUI	BJECT TO COMPLIANCE	APPOPOSED CAST	NG ANI	CEMENTING PROGRA	w proced	ural raview oursugot to 43 CFR 3166
"GENERAL REQUIREMENTS "PROPOSED CASING SIZE OF HOLE SIZE OF CASING WEIGHT PER FO		OOT SETTING DEPTH		and ap	peal pursuant to 43 GFR 3185.4.	
	9 5/8"	36.0#		200' 2/3		cu.ft.circulated
12 1/4"		_1	2 #			cu.ft.cover Ojo Alamo
8 3/4"	7 "	20.0&2	J 11	3165' 935	المستمريدين	CH.T. COAST Old WISHO

The Fruitland formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NW/4 of Section 15 is dedicated to this well.



O'L CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, it any.			
SIGNED Seggy Dra	<u> </u>	TITLE Drilling Clerk	C DATE 04-10-86
(This space for Federal or State office u	8e)		
PERMIT NO.		APPROVAL DATE	APPROVU
n C	es Sant	AFFBOVAL DATE	AS AMEN
		TITLE	DATE:
CONOTIONS OF APPROVAL, IF ANY:	NY:		APR 2 2 1988
er title to ti	3.34(#	NMOCC	/s/ J. Stan McKee
			FOR MARIA CED

*See Instructions On Reverse Side

ACTINGAREA MANAGES