

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME San Juan 30-6 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 30-6 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 406
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2105'N, 2390'W	10. FIELD AND POOL, OR WILDCAT Undes. Fruitland
14. PERMIT NO. MAY 01 1986	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-30-N, R-7-W N.M.P.M.
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6244' GL	12. COUNTY OR PARISH Rio Arriba NM
13. STATE	

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(Other) Running Casing  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-29-86

TD 2821'. Ran 68 jts. 7", 20.0#, J-55 casing 2809' set @ 2821'. Cemented 1st stage w/127 sks. Class "B", 50/50 POZ mix, 2% gel, 1/4# cu ft Gilsonite/sk (157 cu.ft.). 2nd stage cmt'd w/441 sks class "B", 65/35 POZ mix w/6% gel, 2% calcium chloride (714 cu ft). WOC 12 hours. Held 1200#/30 minutes. Circulated cement to surface.

RECEIVED  
MAY 05 1986  
OIL & GAS DIV.  
BUREAU

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

4-30-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 02 1986

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Smm