

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-178

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Cinco Limited
3. Address of Operator
Box 451, Albuquerque, New Mexico, 87103
4. Location of Well
UNIT LETTER D LOCATED 960 FEET FROM THE North LINE AND 1100 FEET FROM West
LINE OF SEC. 32 TWP. 30N RGE. 7W NMPM

7. Unit Agreement Name
none
8. Farm or Lease Name
State Pat
9. Well No.
1
10. Field and Pool, or Wildcat
Blanco Mesa Verde
12. County
Rio Arriba

15. Date Spudded 10-13-86 16. Date T.D. Reached 10-20-86 17. Date Compl. (Ready to Prod.) 11-26-86 18. Elevations (DF, RKB, RT, GR, etc.) 6186' GR- 6199' KB
20. Total Depth 5700' 21. Plug Back T.D. 5656' 22. If Multiple Compl., How Many na 23. Intervals Drilled By Rotary Tools all Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Cliff House: 4591-4910', Menefee: 4955-5219', Pt. Lookout: 5253-5579' yes
25. Was Directional Survey Made

26. Type Electric and Other Logs Run IEL: 3370-315', FDC/CNL: 3365-2140' Ind. GR: 5700-3362', FDC/SNP: 5700-3345'
27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	316'	12 1/4"	190sxs. (224 cuft.)	none
7"	20	3374'	8 3/4"	240sxs. (381 cuft.)	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3202"	5698'	295sxs. (428 cuft.)		2 3/8	5583'	none

31. Perforation Record (Interval, size and number)
Cliff House: 4591-4910', 46-.33" holes
Menefee : 4955-5219', 30-.33" holes
Pt. Lookout: 5253-5579', 77-.33" holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4591-4910 2500 gals. 15% HCl, 83748 ga
water, 34500# 20/40 sand
4955-5219 2600 gals. 15% HCl, 110748 gals. water, 43500# 20/40 s

33. PRODUCTION
Date First Production 11-26-86 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in - WOPL
Date of Test 11-26-86 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period 6 Oil - Bbl. 75 Gas - MCF 469 Water - Bbl. 0 Gas - Oil Ratio
Flow Tubing Press. 365 psig Casing Pressure 765 psig Calculated 24-Hour Rate 6 Gas - MCF 3753 Water - Bbl. 0 Oil Gravity - API (Corr.)

34. Disposition of Gun (Sold, used for fuel, vented, etc.) Test gas flared. Gas dedicated to El Paso Natural Gas Co. Test Witnessed By R.F. Lankford

35. List of Attachments
Deviation record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John J. Lankford TITLE measuring partner DATE 12/5/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arhy _____	T. Canyon _____	T. Ojo Alamo <u>1985</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2806</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3044</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4588</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4912</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5240</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5593</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Ato _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Item 32-cont'd.							
5253	5378	3000	gals. 15% HCl, 150215	gals. water, 62500#	20/40 sand		
5405	5579	1500	gals. 15% HCl, 72114	gals. water, 27500#	20/40 sand		