

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-178	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Cinco Ltd.		State Pat
3. Address of Operator		9. Well No.
Box 451, Albuquerque, New Mexico, 87103		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>960</u> FEET FROM THE <u>North</u> LINE AND <u>1100</u> FEET FROM		Blanco Mesa Verde
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>30N</u> RANGE <u>7W</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6186' GR		Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12 1/4" surface hole @ 6:15 PM, 10/13/86. Drilled to 316'.
Ran 8 jts. of 9 5/8", 36#, K-55 casing. 302.93' set @ 315.93'.
Cemented with 160 sxs. Class B, with 2% CaCl and 1/4# flocele/sk.
(180 cu. ft.) Did not circulate cement. Tag cement at 18' in 12 1/4 X
9 5/8 annulus. Cement through 1" pipe with 30 sxs. Class B, with 2%CaCl
and 1/4# flocele/sk. Circulated 2 bbls. of good cement slurry to surface.
Job complete @ 6:15 AM, 10/14/86.

WOC to 6:15 PM, 10/14/86.

Tested surface casing to 600 psi/30mins. Held okay.

RECEIVED
OCT 20 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Fitch TITLE Agent for Cinco Ltd. DATE 10/20/86

APPROVED Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE OCT 20 1986

CONDITIONS OF APPROVAL, IF ANY: