

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Cinco Ltd.	Well API No. 30-039-24070
Address Box 451, Albuquerque, New Mexico, 87103	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Pat	Well No. 1	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State State, Federal or Fee	Lease No. E-178
Location				
Unit Letter D	960	Feet From The North Line and 1100	Feet From The West Line	
Section 32	Township 30N	Range 7W , NMPM,	Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refining	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1887, Bloomfield, New Mexico, 87413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico, 87499	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 32
	Twp. 30	Rge. 7
	Is gas actually connected? Yes	When? March 23, 1987

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10/13/86	Date Compl. Ready to Prod. 11/26/86		Total Depth 5700'		P.B.T.D. 5656'			
Elevations (DF, RKB, RT, GR, etc.) 6186' GR	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 4591'		Tubing Depth 5583'			
Perforations 4591' - 5579'					Depth Casing Shoe 5698'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		316'		190			
8 3/4"	7"		3374'		240			
6 1/4"	4 1/2"		3202' - 5698'		295			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MMCF/D 3753	Length of Test 3 hrs.	Bbls. Condensate/MMCF .75	Gravity of Condensate 63
Testing Method (pilot, back pr.) back press.	Tubing Pressure (Shut-in) 825 psig	Casing Pressure (Shut-in) 850 psig	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Robert E. Fielder Agent
Printed Name **Robert E. Fielder** Title
Date **February 2, 1990** Telephone No. **325-5220**

OIL CONSERVATION DIVISION

Date Approved **FEB 02 1990**
By [Signature]
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.