

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 039 - 24070
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E - 178
7. Lease Name or Unit Agreement Name State Pat
8. Well No. 1
9. Pool name or Wildcat Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Cinco General Partnership	
3. Address of Operator P. O. Box 451, Albuquerque, New Mexico 87103	
4. Well Location Unit Letter <u>D</u> : <u>960</u> Feet From The <u>North</u> Line and <u>1100</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>30N</u> Range <u>7W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6186 ' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.
Cinco General Partnership proposes to set REP at 4650 '. Selectively perforate Lewis with 39 - 0.29" holes from 3798 ' to 4600 '. Stimulate perforations with 95834 gals. 60 Q foam and 200,000 lbs. 20/40 sand. Flow back to clean up. Retrieve bridge plug. Return well to production.

RECEIVED
MAY - 8 1998
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. E. Fielder TITLE Agent DATE May 6, 1998

TYPE OR PRINT NAME R. E. Fielder TELEPHONE NO 325 - 5220

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY LARRY BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 14 1998

CONDITIONS OF APPROVAL, IF ANY: