Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

1.
OIL WELL ☐   GAS WELL ☒   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Robert L. Bayless

8. FARM OR LEASE NAME

Jicarilla 458

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

9. WELL NO.

2

RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FSL & 1450' FEL

DEC 04 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T30N, R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7008' GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Spud, set surface csg.	☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 1:00 p.m. 12/2/86. Drilled 147 ft. of 9-7/8" surface hole. Ran
3 jts., 132.73 ft. of 7-5/8", 26.4#/ft. S-95 used casing and landed at 145 ft. RKB.
Rigged up Dowell. Cemented surface casing with 60 sacks of Class B cement with
3% $CaCl_2$. Good circulation throughout job. Did not circulate any cement - possibly
only 35 sacks pumped. Circulate cement out of hole. Wait on more cement. Cemented
surface with 75 sacks of Class B (88.5 ft.^{3}) cement with 3% $CaCl_2$. Good circulation
throughout job. Circulated cement to the surface. Plug down at 10:00 p.m. 12/2/86.
WOC.

RECEIVED
DEC 10 1986
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD
DEC 09 1986
FARMINGTON RESOURCE AREA
BY P.S.B.

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE Operator   DATE 12/4/86

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
NMOCC