

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 21 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.  
Jic. Contract 459  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache Tribe  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jicarilla 459  
9. WELL NO.  
#1  
10. FIELD AND POOL, OR WILDCAT  
Wildcat  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
T30N, R3W, Sec. 18  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Robert L. Bayless

3. ADDRESS OF OPERATOR  
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1665' FSL & 940' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7085' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, TD, log, run prod csg

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

See attached daily report.

NOV 24 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin A. McLeod

TITLE Petroleum Engineer

DATE 11/21/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

NOV 21 1986

FARMINGTON RESOURCE AREA

BY EGM

\*See Instructions on Reverse Side

NMOCC

**ROBERT L. BAYLESS**

PETROLEUM PLAZA BUILDING  
P. O. BOX 168  
FARMINGTON, NEW MEXICO 87499  
(505) 326-2659

**Jicarilla 459 #1**  
Section 18, T30N, R3W  
1665' FSL & 940' FEL  
Rio Arriba County, NM

**DAILY REPORT**

- 11-11-86 Spud well at 5:45 p.m. 11/10/86. Drilled 143 ft. of 9-7/8" surface hole. Ran 3 jts.(128.56') of 7-5/8", 26.4#/ft. S-95 used casing landed at 140 ft. RKB. Rigged up Dowell. Cemented surface casing with 50 sacks of Class "B" cement with 3% CaCl<sub>2</sub>. Good circulation throughout job. Circulated cement to surface. Plug down at 10:15 p.m. 11/10/86.
- 11-12-86 Drilling @ 1038 ft.
- 11-13-86 Drilling @ 1826 ft.
- 11-14-86 Drilling @ 2475 ft.
- 11-15-86 Drilling @ 3033 ft.
- 11-16-86 Drilling @ 3081 ft.
- 11-17-86 Drilling @ 3434 ft.
- 11-18-86 Drilling @ 4003 ft.
- 11-19-86 TD well @ 4060 ft. @ 9:30 a.m. 11-18-86. Circulate 1/2 hr. Short trip 20 stands - 2 ft. of fill. Circulate 1-1/2 hrs. TOH for logs. Rig up Welex. Ran IEL-GR-CDL-CNL from loggers TD of 4058 ft. to surface. Trip in hole with drillpipe and collars. Lay down drillpipe and collars. Ran 100 jts. of 4-1/2", 11.6#/ft. J-55 new casing (JAP MKK).
- 11-20-86 Landed 100 jts. of 4-1/2", 11.6#/ft. J-55 new casing (JAP MKK) as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	12.00	0-12
99 jts. of 4-1/2", 11.6#/ft. J-55 new csg. (JAP MKK)	3992.92	12-4005
1 - differential fill float collar	2.25	4005-4007
1 jt. 4-1/2" 11.6#/ft. J-55 new csg. shoe joint	40.35	4007-4048
1 cement filled guide shoe	1.00	4048-4049
	<u>4048.52</u>	

Expected PBTD @ 4005' RKB. Centralizers @ 4029, 3847, 3767, 3686, 3605 and 3525.

11-20-86 (cont.)

Rigged up Dowell. Pump 5 bbls. of water ahead. Cemented with 180 sacks of 50/50 pozmix with 2% gel, 10% salt, and 1/4# flocele/sack. Good circulation throughout job. Bump plug to 1500 psi, held OK. Plug down @ 9:45 a.m. 11/19/86. Set slips with 41,000# tension. Release rig @ 1:00 p.m. 11/19/86. Wait on completion. Ran temperature survey - top of cement @ 2700 ft. RKB.