

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Robert L. Bayless

3. ADDRESS OF OPERATOR  
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below)  
At surface  
1800' FSL & 965' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, NT, GR, etc.)  
7136' GL

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BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Cont. 464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla 464

9. WELL NO.  
#1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T30N, R3W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) set prod. tubing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

per attached daily summary.

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OIL CON. DIV./  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE 1/14/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 16 1987

FARMINGTON RESOURCE AREA

BY [Signature]

\*See Instructions on Reverse Side

NMOCC

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING  
P. O. BOX 168  
FARMINGTON, NEW MEXICO 87499  
(505) 326-2659

JICARILLA 464 #1

Section 30, T30N, R3W  
1800' FSL & 965' FEL  
Rio Arriba County, NM

11-26-86 Checked well - was flowing very strong. Gas was burnable. Shut in well for ten minutes; built pressure to 1075 psi. Opened well to flow to cleanup.

11-27-86 Well flowing to cleanup.

11-28-86 Well flowing strong through 1/2" tapped bullplug. Opened well to atmosphere through 2" opening. Well had 125 psi flowing pressure through 2" opening. Rigged up the Western Company. Killed well. Tripped in hole with 1-1/2" tubing. Tagged sand fill at 3817' RKB. Well has 266 ft. of sand fill, 2,483 lbs. of sand. Shut well in. SDFN.

11-29-86 Overnight tubing pressure was 725 psi, annulus pressure 900 psi. Opened well to blow down. Cleaned out 200 ft. of sand to 4017' RKB using gas pressure and volume from well. Landed tubing as follows:

| <u>DESCRIPTION</u>                       | <u>LENGTH</u>  | <u>DEPTH</u> |
|--|----------------|--------------|
| KB to landing point                      | 8.00           | 0-8          |
| 110 jts. of 1 1/2" 2.9#/ft. J55 EUE tbg. | 3711.06        | 8-3719       |
| 1 seating nipple                         | .75            | 3719-3720    |
| 1 jt. of 1 1/2" mud anchor               | 34.05          | 3720-3754    |
|  | <u>3753.86</u> |              |

Nipple down BOP, nipple up wellhead. Rig down completion unit. Well started flowing through the tubing. Left flowing through 1/2" tapped bullplug to cleanup for AOF. SDFN.

11-30-86 Well flowing.

12-01-86 Well flowing 175 psi through 1/2" tapped bullplug. Shut well in for 7-day buildup for AOF. Initial shutin pressures: tubing 850 psi, annulus 850 psi.