

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
1800' FSL & 965' FEL
At top prod. interval reported below
same

At total depth

same

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

14. PERMIT NO.

Jic. Cont. 464

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jic. Apache Tribe

UNIT AGREEMENT NAME

6. FARM OR LEASE NAME

Jic. 464

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 30, T30N, R3W

12. COUNTY OR PARISH

13. STATE

Rio Arriba NM

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

10/28/86

11/05/86

12/01/86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7136' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

4136' RKB

4017' RKB

0 - TD

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

Induction - Neutron Density

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.4#	127' RKB	9 7/8"	48 ft ³ Class "B" cement w/ 3% CaCl ₂	
4 1/2"	11.6#	4128' RKB	6 3/4"	150sx(189ft ³) 50/50 pozmix	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2	3754' RKB	None

31. PERFORATION RECORD (Interval, size and number)

3741 - 3746 3823 - 3826
3748 - 3757 Total 80 holes
3759 - 3767 .34"
3774 - 3780 2 JSPF
3792 - 3798

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3741 - 3826	500 gal 7 1/2% DI HCL weighted acid; 120 RCN ball sealers; 85,000 gal 70 quality foam w/100,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

waiting on hookup flowing SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

12/08/86

3

3/4

→

-0-

490

-0-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

David Ball

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kevin J. McLeod

TITLE

Engineer

DATE 02/02/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or to any officer or employee thereof, false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TC	
					MEAS.	DEPTH
OJO ALAMO KIRTLAND FRUITLAND P.C.	3211 3448 3508 3740	3448 3508 3740 4136	water water water and natural gas natural gas	OJO ALAMO KIRTLAND FRUITLAND P.C.	3211 3448 3508 3740	