

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	<b>RECEIVED</b> DEC 24 1986 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA
2. NAME OF OPERATOR Robert L. Bayless	
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' FSL & 1190' FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7167' RKB

5. LEASE DESIGNATION AND SERIAL NO. Jic. Cont. 457	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Jicarilla 457	
9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T30N, R3W	
12. COUNTY OR PARISH Rio Arriba	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) TD, Log, Cement Prod. Csg. <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per attached daily report.

**RECEIVED**  
DEC 31 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Kim H. McNeal</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>12/24/86</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

**ACCEPTED FOR RECORD**

DEC 30 1986

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOC

BY ESB

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING  
P. O. BOX 168  
FARMINGTON, NEW MEXICO 87499  
(505) 326-2659

DAILY REPORT

Jicarilla 457 #1  
1450' FSL & 1190' FWL  
Sec. 9, T30N, R3W  
Rio Arriba County, New Mexico

RECEIVED

DEC 24 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

12/22/86 TD well at 4035' RKB at 8:15 p.m. 12/21/86. Circulate for 1-1/2 hrs. Short trip 19 stands (hole free); circulate 1 hour; TOH for logs. Rigged up Welex and ran IEL, CNL-FDC logs. Tripped in hole with collars and drillpipe. Drilled 10 extra feet to new TD of 4045'. Circulate to LDDP and collars.

12/23/86 Circulate; LDDP and collars; ran 4-1/2" casing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	12.00	0-12
95 jts. of 4-1/2" 11.6#/ft. J-55 new casing (Ft. Collins Pipe)	3980.27	12-3992
1 DFFC	2.25	3992-3995
1 jt. of 4-1/2", 11.6#/ft. J-55 new csg.	42.15	3995-4037
1 cement filled guide shoe	1.00	4037-4038
	<u>4037.67</u>	

Centralizers @ 4016, 3824, 3740, 3697, 3655, and 3571.

Rigged up Dowell. Pumped 5 bbls. of water ahead of cement. Cemented longstring with 200 sacks of 50/50 pozmix with 2% gel, 10% salt, and 1/4# flocele/sack. Good circulation throughout job. Bumped plug to 1250 psi. Plug down at 3:15 p.m. 12/22/86. Ran temperature survey. Top of cement at 2800 ft. Wait on completion.