

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. NAME OF OPERATOR
WELL ☐ WELL ☒ OTHER

Robert L. Bayless

2. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

3. LOCATION OF WELL (Report location clearly and in accordance with State requirements.)

At surface

1450' FSL & 1190' FWL

RECEIVED
OCT 16 1989
OIL CON. DIV.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, or other)

7154' GL 7167' RKB

3. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 457

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Ojo Alamo

11. SEC., T., R., M., OR BLK. AND
SUBST. OR AREA

Section 9, T30N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Remedial plan response

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In response to your letter of September 12, 1989, concerning protection of fresh water in the San Jose Formation in this well, please be advised that we propose to cement this formation by pumping 375 sacks (773 ft³) of Class B cement with 2% econofill down the surface casing - production casing annulus. This volume of cement represents 100% excess and will fill the 6 3/4" hole - production casing annulus with cement to surface and, therefore, cover the San Jose Formation from 245 to 585 feet with cement. We will run a temperature survey after this job to verify that the San Jose Formation is covered with cement.

Notify Mark Kelly or Penny Howell
24 hours in advance

Work is to be completed within 60 days

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Bayless

TITLE

Operator

DATE

9/27/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

AS AMENDED

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side

APPROVED
OCT 3 1989
J. S. Kelly
AREA MANAGER

RECEIVED

1988-11-17

NOV 17 1988
U.S. AIR FORCE